



UTILITY & INFRASTRUCTURE BOARD

May 28, 2019 - 4:00 P.M.

Fremont Municipal Building, 2nd Floor Conference Room,
400 East Military, Fremont Nebraska

REGULAR MEETING:

1. Meeting called to order
2. Roll call

CONSENT AGENDA: *All items in the consent agenda are considered to be routine by the Utility and Infrastructure Board and will be enacted by one motion. There will be no separate discussion of these items unless a Board Member or a citizen so requests, in which event the item will be removed from the consent agenda and considered separately.*

3. Approve minutes of May 14, 2019.
4. Consider Accounts Payable through May 28, 2019.
5. Receive Collections Report.
6. Quarterly Financials.

REGULAR AGENDA:

7. Consider Proposals for Arc Flash Study, Fault Current Study and System Coordination Study at the Lon D. Wright Power Plant.
8. Consider Change Order from IES for the joint Elkhorn River Valley Transmission Line between the City of Fremont and OPPD.
9. Consider Application to waive Sewer Connection Fee for 502 Johnson Road.
10. City Administrator Update (no board action is requested).
 - a. Lon D. Wright Power Plant
11. Adjournment

The agenda was posted at the Municipal Building on May 24, 2019. The agenda and enclosures are distributed to the Board and posted on the City of Fremont's website. The official current copy of the agenda is available at Municipal Building, 400 East Military, office of the City Administrator. A copy of the Open Meeting Law is posted in the 2nd floor conference room for review by the public. The Utility & Infrastructure Board reserves the right to adjust the order of items on this agenda.

**CITY OF FREMONT UTILITY AND INFRASTRUCTURE BOARD
MAY 14, 2019 - 4:00 P.M.**

A meeting of the Utility and Infrastructure Board was held on May 14, 2019 at 4:00 p.m. in the 2nd floor meeting room at 400 East Military, Fremont, Nebraska. The meeting was preceded by publicized notice in the Fremont Tribune and the agenda displayed in the Municipal Building. The meeting was open to the public. A continually current copy of the agenda was available for public inspection at the office of the City Administrator, 400 East Military. The agenda was distributed to the Utility and Infrastructure Board on May 10, 2019 and posted, along with the supporting documents, on the City's website. A copy of the open meeting law is posted continually for public inspection.

ROLL CALL

Roll call showed Board Members Sawtelle, Shelso, Bolton, and Wiese present. Vering absent 4 present, 1 absent. Others in attendance included Brian Newton, City Admin; Troy Schaben, Asst. City Admin-Utilities; Kristin Klingsick, Accountant; Jeff Shanahan, Power Plant Supt.; Lottie Mitchell, Exec. Assist; Keith Kontor, Water/Sewer/WWTP Supt.; Kirk Hillrichs, Gas Supt.; and Dave Goedeken, Public Works Dir.; Al Kaspar, Elec. Engin.; and Jan Rise, Admin. Srvc. Dir.

CONSENT AGENDA

Moved by Member Shelso and seconded by Member Wiese to approve items 3-5 (Minutes from April 30, 2019, Accounts Payable through May 14, 2019, and the Investments Report). Motion carried 4-0.

CONSIDER BID FOR PROFESSIONAL CONSULTING SERVICES IN CONSTRUCTION ENGINEERING AND ADMINISTRATION FOR JOHNSON ROAD SOUTH PAVEMENT IMPROVEMENT PROJECT FROM CIVIL SOLUTIONS, LLC.

Goedeken gave overview. Moved by Member Wiese and seconded by Member Shelso to recommend to City Council to approve resolution to approve agreement with Civil Solutions, LLC for construction engineering and administration services for the Johnson Road South Pavement Improvements Project in the amount of \$65,210.00. Motion carried 4-0.

CONSIDER APPLICATION TO WAIVE SEWER CONNECTION FEE FOR 502 JOHNSON ROAD.

Schaben gave overview. Applicant reviewed request. Discussion of no policy exists to cover such situations. Moved by Member Bolton and seconded by Member Shelso requesting staff to bring options back to Utility and Infrastructure Board at next meeting. Motion carried 4-0.

CONSIDER LENDING CITY OWNED BARRICADES TO FREMONT STRONG COMMITTEE FOR FLOOD VICTIM BENEFIT ON JUNE 1, 2019.

Goedeken gave overview. Moved by Member Shelso and seconded by Member Wiese to recommend to City Council to approve resolution allowing the Fremont Street Department to lend barricades for the Fremont Strong Committee Flood Victims Benefit. Motion carried 4-0.

CITY ADMINISTRATOR UPDATE (NO BOARD ACTION IS REQUESTED).

- a. Shanahan gave update.
- b. Kontor gave update.

ADJOURNMENT

Moved by Member Wiese and seconded by Member Bolton to adjourn at 4:40 p.m. Motion carried 4-0.

Allen Sawtelle, Chairman

Toni Vering, Secretary

David Shelso

Michelle Wiese

Gary Bolton

STAFF REPORT

TO: Utility and Infrastructure Board (UIB)
Brian Newton, City Administrator
Troy Schaben, Assistant City Administrator - Utilities

FROM: Jody Sanders, CPA, Director of Finance

DATE: May 28, 2019

SUBJECT: Claims

Recommendation: Move to approve May 15 through May 28, 2019 claims, as well as subsequent claims due and payable before the next meeting of the UIB.

Background: Staff is requesting approval by the UIB to pay claims that will become due and payable (by virtue of contractual agreements or regulatory requirements) before the next UIB meeting.

The amount due is not known as of this staff report, but the related vendors are listed below. These approved claims will still be presented as claims at the next UIB meeting and included in the total requested by Council for approval.

- Direct deposit of employee payroll on May 30, 2019 and related withholdings remitted to pension plans, federal and state tax withholdings, and garnishments.
- Nebraska Department of Revenue – all sales tax collected and use tax owed by the utility departments.
- Transmission and energy purchases payable to Southwest Power Pool, every Tuesday.
- Construction, transmission and energy purchases payable to Omaha Public Power District.
- Natural gas purchases from Northern Natural Gas/US Energy, BP, Cargill, Central Plains Energy Project (CPEP), and Public Energy Authority of Kentucky (PEAK).
- Coal purchases from Cloud Peak Energy Resources, and Peabody Coal, and freight charges to Union Pacific.
- UPS weekly invoice for shipping costs, due within ten days or late fees are incurred.

There are a limited number of agencies that debit the City's bank account for credit card processing fees, kiosk fees, and bank analysis. These are based on a fee schedule.

Fiscal Impact: Utility funds claims total **\$ 2,239,632.77**

EAL DESCRIPTION: EAL: 05132019 ANDERSEND

PAYMENT TYPES

Checks	Y
EFTs	Y
ePayables	Y

VOUCHER SELECTION CRITERIA

Voucher/discount due date	05/13/2019
All banks	A

REPORT SEQUENCE OPTIONS:

Vendor	X	One vendor per page? (Y,N)	N
Bank/Vendor		One vendor per page? (Y,N)	N
Fund/Dept/Div		Validate cash on hand? (Y,N)	N
Fund/Dept/Div/Element/Obj		Validate cash on hand? (Y,N)	N
Proj/Fund/Dept/Div/Elm/Obj			

This report is by: Vendor

Process by bank code? (Y,N)	Y
Print reports in vendor name sequence? (Y,N)	Y
Calendar year for 1099 withholding	2019
Disbursement year/per	2019/08
Payment date	05/13/2019

Electric Fund – 051
Water Fund – 053
Sewer Fund – 055
Gas Fund – 057

PROGRAM: GM339L

AS OF: 05/13/2019

PAYMENT DATE: 05/13/2019

DEPARTMENT OF UTILITIES

VEND NO	SEQ#	VENDOR NAME							
INVOICE	VOUCHER	P.O.	BNK	CHECK/DUE	ACCOUNT	ITEM	CHECK	EFT, EPAY OR	
NO	NO	NO		DATE	NO	DESCRIPTION	AMOUNT	HAND-ISSUED	AMOUNT
0003619	00	FIRST NATIONAL BANK FREMONT (TRUST)							
76126701	05/19		00	05/13/2019	051-5001-927.27-04	Combined Utility 12-11-18	EFT:	157,688.78	Interest payment on outstanding Revenue Bond
76126701	05/19		00	05/13/2019	055-7001-927.27-04	Combined Utility 12-11-18	EFT:	543,150.25	
VENDOR TOTAL *							.00	700,839.03	
0003136	00	NORTHERN NATURAL GAS CO *FNB WIRE*							
1025	APR 2019		00	05/13/2019	057-8205-807.50-02		85,031.91	Natural gas purchase	
VENDOR TOTAL *							85,031.91		
0001912	00	OMAHA PUBLIC POWER DISTRICT							
9705968798	0419		00	05/13/2019	051-5105-555.50-00	Apr SPP Transmission Cr	EFT:	166.95-	
9705968798	0419		00	05/13/2019	051-5305-560.60-76	Apr 2019 Transmission	EFT:	7,306.72	
VENDOR TOTAL *							.00	7,139.77	
0003109	00	UPS							
5E9752199			00	05/13/2019	051-5001-940.60-79	5/11/19 Serv Chrg Share	7.25		
5E9752199			00	05/13/2019	051-5001-940.60-79	5/11/19 Serv Chrg Share	7.25		
5E9752199			00	05/13/2019	051-5001-940.60-79	MSC Industrial Supply	1.28		
5E9752199			00	05/13/2019	051-5105-502.60-79	Power Torque Systems	10.89		
5E9752199			00	05/13/2019	051-5205-580.60-79	Skarshaug Testing Labs	203.46		
5E9752199			00	05/13/2019	053-6105-502.50-23	Water Samples	84.79		
VENDOR TOTAL *							314.92		
EFT/EPAY TOTAL ***								707,978.80	
TOTAL EXPENDITURES *****							85,346.83	707,978.80	
GRAND TOTAL *****								793,325.63	

DEPARTMENT OF UTILITIES
ELECTRONIC WITHDRAWAL LIST

FOR UTILITIES AND INFRASTRUCTURE BOARD MEETING: 5/28/19

AJ		WITHDRAWAL			WITHDRAWAL
GROUP NO	VENDOR NAME	DATE	ACCOUNT NO	ITEM DESCRIPTION	AMOUNT
7049	VANTIV	05/07/19	051-5001-903-60-77	KIOSK CREDIT CARD FEES	27.40
				TOTAL EXPENDITURES	27.40

EAL DESCRIPTION: EAL: 05162019 ANDERSEND

PAYMENT TYPES

Checks	Y
EFTs	Y
ePayables	Y

VOUCHER SELECTION CRITERIA

Voucher/discount due date	05/16/2019
All banks	A

REPORT SEQUENCE OPTIONS:

Vendor	X	One vendor per page? (Y,N)	N
Bank/Vendor		One vendor per page? (Y,N)	N
Fund/Dept/Div		Validate cash on hand? (Y,N)	N
Fund/Dept/Div/Element/Obj		Validate cash on hand? (Y,N)	N
Proj/Fund/Dept/Div/Elm/Obj			

This report is by: Vendor

Process by bank code? (Y,N)	Y
Print reports in vendor name sequence? (Y,N)	Y
Calendar year for 1099 withholding	2019
Disbursement year/per	2019/08
Payment date	05/16/2019

PROGRAM: GM339L

AS OF: 05/16/2019

PAYMENT DATE: 05/16/2019

DEPARTMENT OF UTILITIES

VEND NO	SEQ#	VENDOR NAME						
INVOICE		VOUCHER	P.O.	BNK	CHECK/DUE	ACCOUNT	ITEM	CHECK
NO		NO	NO		DATE	NO	DESCRIPTION	AMOUNT
								EFT, EPAY OR
								HAND-ISSUED
								AMOUNT
0000584	00	CEI						
20190516		PR0516		00	05/16/2019	051-0000-241.00-00	PAYROLL SUMMARY	EFT:
								140,188.69
							VENDOR TOTAL *	.00
								140,188.69
0002999	00	LAUGHLIN TRUSTEE, KATHLEEN A						
20190516		PR0516		00	05/16/2019	051-0000-241.00-00	PAYROLL SUMMARY	35.00
							VENDOR TOTAL *	35.00
0004653	00	NEBRASKA DEPT OF REVENUE-GARNISHMNT						
20190516		PR0516		00	05/16/2019	051-0000-241.00-00	PAYROLL SUMMARY	1,008.23
							VENDOR TOTAL *	1,008.23
0004192	00	PAYROLL EFT DEDUCTIONS						
20190516		PR0516		00	05/16/2019	051-0000-241.00-00	PAYROLL SUMMARY	178,113.12
							VENDOR TOTAL *	178,113.12
							EFT/EPAY TOTAL ***	140,188.69
							TOTAL EXPENDITURES ****	179,156.35
							*****	140,188.69
							GRAND TOTAL	319,345.04

Prepared 5/15/19, 8:03:04
Pay Date 5/16/19
Primary FIRST NATIONAL BANK

CITY OF FREMONT
Direct Deposit Register

Page 35
Program PR530L

Account Number	Employee Name	Social Security	Deposit Amount		
<hr/>					
Final Total			281,483.86	Count	173

EAL DESCRIPTION: EAL: 05202019 ANDERSEND

PAYMENT TYPES

Checks	Y
EFTs	Y
ePayables	Y

VOUCHER SELECTION CRITERIA

Voucher/discount due date	05/20/2019
All banks	A

REPORT SEQUENCE OPTIONS:

Vendor	X	One vendor per page? (Y,N)	N
Bank/Vendor		One vendor per page? (Y,N)	N
Fund/Dept/Div		Validate cash on hand? (Y,N)	N
Fund/Dept/Div/Element/Obj		Validate cash on hand? (Y,N)	N
Proj/Fund/Dept/Div/Elm/Obj			

This report is by: Vendor

Process by bank code? (Y,N)	Y
Print reports in vendor name sequence? (Y,N)	Y
Calendar year for 1099 withholding	2019
Disbursement year/per	2019/08
Payment date	05/20/2019

VEND NO	SEQ#	VENDOR NAME		BNK	CHECK/DUE	ACCOUNT	ITEM	CHECK	EFT, EPAY OR
INVOICE	VOUCHER	P.O.			DATE	NO	DESCRIPTION	AMOUNT	HAND-ISSUED
NO	NO	NO							AMOUNT

0004597	00	BP CANADA	ENERGY MARKETING		*WIRE*				
5576848	APR '19			00	05/20/2019	057-8205-807.50-02		150,340.84	Natural gas purchase
VENDOR TOTAL *								150,340.84	
0003109	00	UPS							
5E9752209				00	05/20/2019	051-5001-940.60-79	5/18/19 Serv Chrg Share	14.50	
5E9752209				00	05/20/2019	051-5001-940.60-79	5/18/19 Serv Chrg Share	14.50	
5E9752209				00	05/20/2019	051-5001-922.60-79	Central Square	10.41	
5E9752209				00	05/20/2019	051-5105-502.60-79	Honeywell Proc Solutions	16.40	
5E9752209				00	05/20/2019	053-6105-502.50-23	Water Samples	39.75	
VENDOR TOTAL *								95.56	
TOTAL EXPENDITURES ****								150,436.40	
GRAND TOTAL *****									150,436.40

EAL DESCRIPTION: EAL: 05232019 ANDERSEND

PAYMENT TYPES

Checks	Y
EFTs	Y
ePayables	Y

VOUCHER SELECTION CRITERIA

Voucher/discount due date	05/29/2019
All banks	A

REPORT SEQUENCE OPTIONS:

Vendor	X	One vendor per page? (Y,N)	N
Bank/Vendor		One vendor per page? (Y,N)	N
Fund/Dept/Div		Validate cash on hand? (Y,N)	N
Fund/Dept/Div/Element/Obj		Validate cash on hand? (Y,N)	N
Proj/Fund/Dept/Div/Elm/Obj			

This report is by: Vendor

Process by bank code? (Y,N)	Y
Print reports in vendor name sequence? (Y,N)	Y
Calendar year for 1099 withholding	2019
Disbursement year/per	2019/08
Payment date	05/29/2019

PROGRAM: GM339L

AS OF: 05/29/2019

PAYMENT DATE: 05/29/2019

DEPARTMENT OF UTILITIES

VEND NO INVOICE NO	SEQ# VOUCHER NO	VENDOR NAME P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0000959 113337/3	00	ACE HARDWARE PI4234	00	05/29/2019	051-5001-940.50-35	PO NUM 049278	32.77	
						VENDOR TOTAL *	32.77	
0004995 993173 993173	00	ACME CONTROLS PI4185 PI4206	00 00	05/29/2019 05/29/2019	055-0000-154.00-00 055-7105-502.50-35	PO NUM 051113 PO NUM 051113	270.83 30.88	
						VENDOR TOTAL *	301.71	
0000531 13208	00	AIR ENGINEERING LLC PI4006	00	05/29/2019	051-0000-153.00-00	PO NUM 050672	2,062.90	
						VENDOR TOTAL *	2,062.90	
0004276 9086884193 9088182023 9961237392 9961237393 9088646882	00	AIRGAS USA LLC PI4029 PI4030 PI4070 PI4071 PI4251	00 00 00 00 00	05/29/2019 05/29/2019 05/29/2019 05/29/2019 05/29/2019	051-5105-502.50-35 051-5105-502.50-35 051-5105-502.60-76 051-5105-502.60-76 051-5105-502.50-35	PO NUM 049334 PO NUM 049334 PO NUM 050164 PO NUM 050164 PO NUM 049334	EFT: EFT: EFT: EFT: EFT:	239.04 199.20 1,329.90 52.20 239.04
						VENDOR TOTAL *	.00	2,059.38
0003124 9011020861 9011022503	00	ALLIED ELECTRONICS INC PI4096 PI4205	00 00	05/29/2019 05/29/2019	051-0000-154.00-00 051-5205-580.50-35	PO NUM 050994 PO NUM 051069	EFT: EFT:	214.74 42.05
						VENDOR TOTAL *	.00	256.79
0002612 50402011 50402011 50402658 50402658 50402658 11119813	00	ALTEC INDUSTRIES INC PI4170 PI4171 PI4172 PI4173 PI4174 PI4252	00 00 00 00 00 00	05/29/2019 05/29/2019 05/29/2019 05/29/2019 05/29/2019 05/29/2019	051-5205-580.50-48 051-5205-580.60-59 051-5205-580.50-48 051-5205-580.60-59 051-5205-580.60-79 051-5205-580.50-48	PO NUM 051132 PO NUM 051132 PO NUM 051132 PO NUM 051132 PO NUM 051132 PO NUM 050475	15.00 357.00 922.12 863.30 65.87 1,551.53	
						VENDOR TOTAL *	3,774.82	
9999999 000077111	00	AMAN, LYDIA M UT	00	05/29/2019	051-0000-143.00-00	MANUAL CHECK	90.25	
						VENDOR TOTAL *	90.25	
0000583 240328	00	ANCHOR SCIENTIFIC INC PI4268	00	05/29/2019	051-0000-155.00-00	PO NUM 051134	298.48	
						VENDOR TOTAL *	298.48	
0003262 7016255959 7016255959 7016255959	00	APPLIED INDUSTRIAL TECHNOLOGIES INC PI4089 PI4101 PI4101	00 00 00	05/29/2019 05/29/2019 05/29/2019	051-0000-153.00-00 051-5105-502.60-61 051-5105-502.60-61	PO NUM 050728 PO NUM 050728 PO NUM 050728 Tax Adj	8,563.53 9,064.74 107.83-	
						VENDOR TOTAL *	17,520.44	
0005199	00	APX INC						

PROGRAM: GM339L

AS OF: 05/29/2019

PAYMENT DATE: 05/29/2019

DEPARTMENT OF UTILITIES

VEND NO INVOICE NO	SEQ# VOUCHER NO	VENDOR NAME P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0005199 7464	00	APX INC PI4203	00	05/29/2019	051-5105-502.50-64	PO NUM 050958	1,000.00	
						VENDOR TOTAL *	1,000.00	
0002869 00190275	00	AQUA-CHEM INC PI4196	00	05/29/2019	053-6105-502.50-52	PO NUM 050188	1,227.18	
						VENDOR TOTAL *	1,227.18	
0000430 90031648 90031648	00	ASPEN EQUIPMENT CO PI4263 PI4264	00	05/29/2019 05/29/2019	051-5205-580.50-48 051-5205-580.60-59	PO NUM 051133 PO NUM 051133	62.54 618.76	
						VENDOR TOTAL *	681.30	
0004025 83016	00	ASSOCIATED FIRE PROTECTION PI4204	00	05/29/2019	051-5105-502.60-61	PO NUM 051066	EFT:	3,862.50
						VENDOR TOTAL *	.00	3,862.50
0002637 540765 540765	00	BABCOCK & WILCOX CO (DIAMOND POWER) PI4186 PI4187	00	05/29/2019 05/29/2019	051-0000-153.00-00 051-0000-155.00-00	PO NUM 051152 PO NUM 051152	2,113.29 858.72	
						VENDOR TOTAL *	2,972.01	
0002531 BA60363678 BA60363710 BA60364137 BA60363912	00	BABCOCK & WILCOX COMPANY PI4009 PI4015 PI4233 PI4218	00	05/29/2019 05/29/2019 05/29/2019 05/29/2019	051-0000-153.00-00 051-0000-153.00-00 051-0000-153.00-00 051-5105-502.60-79	PO NUM 050795 PO NUM 051025 PO NUM 050795 PO NUM 050698	EFT: EFT: EFT: EFT:	83.57 26,967.21 23,978.70 2,902.08
						VENDOR TOTAL *	.00	53,931.56
0002768 5463179	00	BEARING HEADQUARTERS CO PI4177	00	05/29/2019	051-0000-153.00-00	PO NUM 050394	EFT:	205.90
						VENDOR TOTAL *	.00	205.90
0002940 7677372 7677372	00	BLACKHAWK INDUSTRIAL DISTRIBUTION PI4106 PI4107	00	05/29/2019 05/29/2019	051-5105-502.50-35 051-5105-502.60-79	PO NUM 051010 PO NUM 051010	EFT: EFT:	374.27 27.92
						VENDOR TOTAL *	.00	402.19
0005186 I-2019-3	00	BLAIR COMPANY PI4199	00	05/29/2019	053-6105-502.50-35	PO NUM 050539	1,436.00	
						VENDOR TOTAL *	1,436.00	
0004558 17974 17974	00	BLT PLUMBING HEATING & A/C INC PI4193 PI4194	00	05/29/2019 05/29/2019	055-7105-502.50-35 055-7105-502.60-59	PO NUM 049321 PO NUM 049321	377.50 735.00	
						VENDOR TOTAL *	1,112.50	
0003545 16425772 16429210	00	BOMGAARS SUPPLY INC PI4020 PI4235	00	05/29/2019 05/29/2019	051-5001-940.50-35 051-5001-940.50-35	PO NUM 049279 PO NUM 049279	13.90 62.05	

PROGRAM: GM339L

AS OF: 05/29/2019

PAYMENT DATE: 05/29/2019

DEPARTMENT OF UTILITIES

VEND NO	SEQ#	VENDOR NAME							EFT, EPAY OR
INVOICE	VOUCHER	P.O.	BNK	CHECK/DUE	ACCOUNT	ITEM	CHECK	HAND-ISSUED	
NO	NO	NO		DATE	NO	DESCRIPTION	AMOUNT	AMOUNT	
<hr/>									
0003545	00	BOMGAARS SUPPLY INC							
16424281	PI4018		00	05/29/2019	053-6205-583.50-35	PO NUM 049279	35.57		
16424319	PI4019		00	05/29/2019	053-6205-583.50-35	PO NUM 049279	4.35		
						VENDOR TOTAL *	115.87		
9999999	00	BOOZE, AMBER L							
000074385	UT		00	05/29/2019	051-0000-143.00-00	MANUAL CHECK	200.00		
						VENDOR TOTAL *	200.00		
0002902	00	BORDER STATES / KRIZ-DAVIS							
917641428	PI4004		00	05/29/2019	051-0000-154.00-00	PO NUM 050249	EFT:	15,935.30	
917651591	PI4005		00	05/29/2019	051-0000-154.00-00	PO NUM 050652	EFT:	548.87	
917651586	PI4008		00	05/29/2019	051-0000-154.00-00	PO NUM 050787	EFT:	12.84	
917651584	PI4010		00	05/29/2019	051-0000-154.00-00	PO NUM 050816	EFT:	854.93	
917651583	PI4011		00	05/29/2019	051-0000-154.00-00	PO NUM 050826	EFT:	720.11	
917651582	PI4012		00	05/29/2019	051-0000-154.00-00	PO NUM 050862	EFT:	87.90	
917651587	PI4013		00	05/29/2019	051-0000-154.00-00	PO NUM 050972	EFT:	123.27	
917651588	PI4016		00	05/29/2019	051-0000-154.00-00	PO NUM 051030	EFT:	864.62	
917651590	PI4017		00	05/29/2019	051-0000-154.00-00	PO NUM 051040	EFT:	417.30	
917697488	PI4087		00	05/29/2019	051-0000-154.00-00	PO NUM 050470	EFT:	1,516.73	
917679123	PI4091		00	05/29/2019	051-0000-154.00-00	PO NUM 050787	EFT:	64.68	
917697489	PI4092		00	05/29/2019	051-0000-154.00-00	PO NUM 050922	EFT:	227.91	
917697490	PI4093		00	05/29/2019	051-0000-154.00-00	PO NUM 050970	EFT:	155.15	
917697492	PI4094		00	05/29/2019	051-0000-154.00-00	PO NUM 050972	EFT:	124.23	
917697491	PI4097		00	05/29/2019	051-0000-154.00-00	PO NUM 051040	EFT:	125.19	
917679121	PI4176		00	05/29/2019	051-0000-154.00-00	PO NUM 050249	EFT:	6,287.75	
917613666	PI4178		00	05/29/2019	051-0000-154.00-00	PO NUM 050466	EFT:	4,636.44	
917651592	PI4179		00	05/29/2019	051-0000-154.00-00	PO NUM 050674	EFT:	1,498.00	
917716277	PI4180		00	05/29/2019	051-0000-154.00-00	PO NUM 050688	EFT:	109.65	
917716283	PI4181		00	05/29/2019	051-0000-154.00-00	PO NUM 050720	EFT:	222.04	
917716281	PI4182		00	05/29/2019	051-0000-154.00-00	PO NUM 050786	EFT:	1,781.55	
917716279	PI4183		00	05/29/2019	051-0000-154.00-00	PO NUM 050970	EFT:	217.21	
917716288	PI4184		00	05/29/2019	051-0000-154.00-00	PO NUM 051040	EFT:	41.73	
917651585	PI4200		00	05/29/2019	051-5001-940.50-35	PO NUM 050717	EFT:	77.04	
917651589	PI4023		00	05/29/2019	051-5105-502.50-35	PO NUM 049291	EFT:	120.82	
917651581	PI4022		00	05/29/2019	051-5205-580.50-35	PO NUM 049291	EFT:	214.21	
917613666	PI4198		00	05/29/2019	051-5205-580.50-35	PO NUM 050466	EFT:	3,333.08	
917711246	PI4188		00	05/29/2019	055-7105-502.50-35	PO NUM 049291	EFT:	14.58	
						VENDOR TOTAL *	.00	40,333.13	
0004810	00	BRANDSAFWAY SOLUTIONS LLC							
731-D003540	PI4105		00	05/29/2019	051-5105-502.60-61	PO NUM 050992	3,998.59		
						VENDOR TOTAL *	3,998.59		
9999999	00	BUCKLEY, LINDA							
000017499	UT		00	05/29/2019	051-0000-143.00-00	MANUAL CHECK	24.23		
						VENDOR TOTAL *	24.23		
9999999	00	CALDER LOPEZ, ELVIS							
000075579	UT		00	05/29/2019	051-0000-143.00-00	MANUAL CHECK	101.39		

VEND NO INVOICE NO	SEQ# VOUCHER NO	VENDOR NAME P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
9999999	00	CALDER LOPEZ, ELVIS						
						VENDOR TOTAL *	101.39	
0004518	00	CAPPEL AUTO SUPPLY INC						
256345		PI4247	00	05/29/2019	051-5001-940.50-35	PO NUM 049313	77.52	
256750		PI4248	00	05/29/2019	051-5001-940.50-35	PO NUM 049313	106.73	
256889		PI4249	00	05/29/2019	051-5001-940.50-35	PO NUM 049313	209.38	
256456		PI4025	00	05/29/2019	051-5105-502.50-35	PO NUM 049313	40.39	
256195		PI4039	00	05/29/2019	051-5205-580.50-48	PO NUM 051058	266.75	
255832		PI4040	00	05/29/2019	051-5205-580.50-48	PO NUM 051070	266.75	
256152		PI4246	00	05/29/2019	051-5205-580.50-48	PO NUM 049313	87.95	
256929		PI4250	00	05/29/2019	051-5205-580.50-48	PO NUM 049313	165.96	
256196		PI4254	00	05/29/2019	051-5205-580.50-35	PO NUM 051063	496.52	
256888		PI4262	00	05/29/2019	053-6205-583.50-48	PO NUM 051123	757.23	
						VENDOR TOTAL *	2,475.18	
0004144	00	CARPENTER PAPER COMPANY						
316564-00		PI4007	00	05/29/2019	051-0000-154.00-00	PO NUM 050675	1,014.45	
						VENDOR TOTAL *	1,014.45	
0003817	00	CED AUTOMATION OMAHA						
5411-569240		PI4104	00	05/29/2019	051-5105-502.50-35	PO NUM 050973	3,778.75	
						VENDOR TOTAL *	3,778.75	
0002951	00	CENTRAL STATES GROUP						
1370577-00		PI4108	00	05/29/2019	051-5105-502.50-35	PO NUM 051043	351.66	
1370876-00		PI4167	00	05/29/2019	051-5105-502.50-35	PO NUM 051117	59.29	
1371033-00		PI4208	00	05/29/2019	051-5105-502.50-35	PO NUM 051117	57.11	
						VENDOR TOTAL *	468.06	
0002675	00	CENTURYLINK						
402D250414		0519PI4026	00	05/29/2019	051-5001-922.50-53	PO NUM 049318	588.23	
402D250415		0519PI4027	00	05/29/2019	051-5001-922.50-53	PO NUM 049318	588.23	
4027272600		0519PI4271	00	05/29/2019	051-5001-922.50-53	PO NUM 049318	48.14	
4027272606		0519PI4272	00	05/29/2019	051-5001-922.50-53	PO NUM 049318	409.20	
4027272654		0519PI4273	00	05/29/2019	051-5001-922.50-53	PO NUM 049318	51.34	
						VENDOR TOTAL *	1,685.14	
0005031	00	CENTURYLINK - BUSINESS SERVICES						
1468219469		PI4274	00	05/29/2019	051-5001-922.50-53	PO NUM 049374	279.63	
						VENDOR TOTAL *	279.63	
9999999	00	CHAMBERS, KRISTEN L						
000069175		UT	00	05/29/2019	051-0000-143.00-00	MANUAL CHECK	143.77	
						VENDOR TOTAL *	143.77	
0003615	00	COLE PAPERS INC						
9539968		PI4014	00	05/29/2019	051-0000-154.00-00	PO NUM 051018	EFT:	673.30
						VENDOR TOTAL *	.00	673.30
0004561	00	COPY SHOP						

PROGRAM: GM339L

AS OF: 05/29/2019

PAYMENT DATE: 05/29/2019

DEPARTMENT OF UTILITIES

VEND NO INVOICE NO	SEQ# VOUCHER NO	VENDOR NAME P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0004561 041219	00	COPY SHOP PI4102	00	05/29/2019	051-5001-920.50-31	PO NUM 050893	1,723.78	
						VENDOR TOTAL *	1,723.78	
0004152 K463057 K428729	00	CORE & MAIN LP PI4095 PI4103	00	05/29/2019	053-0000-154.00-00	PO NUM 050975	7,276.00	
			00	05/29/2019	053-6105-502.50-35	PO NUM 050911	1,383.19	
						VENDOR TOTAL *	8,659.19	
0005100 499385	00 APR 19	COTTONWOOD WIND PROJECT LLC	00	05/29/2019	051-5105-555.50-00	MWh	EFT:	363,208.67
						VENDOR TOTAL *	.00	Wind energy purchase
0005198 13307CD99070092P 13307CD99070096P	00	CRANE SALES & SERVICE PI4034 PI4041	00	05/29/2019	051-5105-502.60-61	PO NUM 050932	942.94	
			00	05/29/2019	051-5105-502.60-61	PO NUM 051086	642.00	
						VENDOR TOTAL *	1,584.94	
0002915 13582	00	CREDIT BUREAU SERVICES INC PI4042	00	05/29/2019	051-5001-903.60-61	PO NUM 051098	450.00	
						VENDOR TOTAL *	450.00	
0002897 6039608 6039608	00	DIERS INC PI4236 PI4237	00	05/29/2019	055-7205-583.50-48	PO NUM 049283	EFT:	12.59
			00	05/29/2019	055-7205-583.60-59	PO NUM 049283	EFT:	69.95
						VENDOR TOTAL *	.00	82.54
0001313 123650	00	DILLON CHEVROLET FREMONT INC, SID PI4238	00	05/29/2019	053-6205-583.50-48	PO NUM 049284	128.84	
						VENDOR TOTAL *	128.84	
0003437 29727-M 29727-M	00	DILLON/QUALITY PLUS INC PI4109 PI4110	00	05/29/2019	051-5205-580.50-35	PO NUM 051105	86.18	
			00	05/29/2019	051-5205-580.60-79	PO NUM 051105	23.42	
						VENDOR TOTAL *	109.60	
0003423 2375	00	DODD ENGINEERING & SURVEYING LLC PI4286	00	05/29/2019	051-5205-580.60-61	PO NUM 051157	2,067.58	
						VENDOR TOTAL *	2,067.58	
0003091 S6811-1 S7531-1 S6215-1	00	DUTTON-LAINSON CO PI4088 PI4090 PI4267	00	05/29/2019	051-0000-154.00-00	PO NUM 050521	EFT:	9,148.50
			00	05/29/2019	051-0000-154.00-00	PO NUM 050745	EFT:	674.10
			00	05/29/2019	051-0000-159.00-00	PO NUM 050245	EFT:	3,445.40
						VENDOR TOTAL *	.00	13,268.00
0004605 50539865	00	DXP ENTERPRISES INC PI4113	00	05/29/2019	051-0000-154.00-00	PO NUM 050722	EFT:	427.25
						VENDOR TOTAL *	.00	427.25
0003087	00	EAKES OFFICE SOLUTIONS						

PROGRAM: GM339L

AS OF: 05/29/2019

PAYMENT DATE: 05/29/2019

DEPARTMENT OF UTILITIES

VEND NO INVOICE NO	SEQ# VOUCHER NO	VENDOR NAME P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0003087	00	EAKES OFFICE SOLUTIONS						
7784448-0		PI4209	00	05/29/2019	051-5205-580.50-61	PO NUM 051135	182.04	
7784448-1		PI4229	00	05/29/2019	051-5205-580.50-40	PO NUM 051135	225.46	
						VENDOR TOTAL *	407.50	
0004551	00	ELEMETAL FABRICATION LLC						
13597		PI4243	00	05/29/2019	051-5001-940.50-35	PO NUM 049300	175.72	
						VENDOR TOTAL *	175.72	
0001091	00	EMANUEL PRINTING INC						
9385		PI4207	00	05/29/2019	051-5001-903.50-40	PO NUM 051115	172.84	
						VENDOR TOTAL *	172.84	
0003980	00	ENDRESS+HAUSER INC						
6002060733		PI4285	00	05/29/2019	055-7105-502.50-35	PO NUM 051140	EFT:	675.70
						VENDOR TOTAL *	.00	675.70
0002050	00	FASTENAL CO						
NEFRE165884		PI4021	00	05/29/2019	051-5105-502.50-35	PO NUM 049286	EFT:	37.54
NEFRE165734		PI4098	00	05/29/2019	051-5105-502.50-35	PO NUM 049286	EFT:	38.62
NEFRE165734		PI4099	00	05/29/2019	051-5105-502.50-35	PO NUM 049286	EFT:	45.34
NEFRE165973		PI4100	00	05/29/2019	051-5105-502.50-35	PO NUM 049286	EFT:	163.75
						VENDOR TOTAL *	.00	208.01
0004993	00	FIKES COMMERCIAL HYGIENE LLC						
17122		PI4028	00	05/29/2019	051-5001-932.60-61	PO NUM 049322	EFT:	164.78
						VENDOR TOTAL *	.00	164.78
0004503	00	FLAGSHOOTER INC						
160104907		PI4223	00	05/29/2019	051-5205-580.50-35	PO NUM 051061	723.90	
160104818		PI4036	00	05/29/2019	055-7205-583.50-35	PO NUM 050976	688.46	
160104907		PI4224	00	05/29/2019	057-8205-870.50-35	PO NUM 051061	723.90	
160104907		PI4225	00	05/29/2019	057-8205-870.60-79	PO NUM 051061	172.25	
						VENDOR TOTAL *	2,308.51	
0004833	00	FREMONT AREA UNITED WAY						
APR'19 CARESHAR			00	05/29/2019	055-0000-242.02-00	April 2019 Care & Share	EFT:	266.44
						VENDOR TOTAL *	.00	266.44
0001111	00	FREMONT BUILDERS SUPPLY INC						
545252		PI4221	00	05/29/2019	051-5001-940.50-35	PO NUM 050895	106.74	
						VENDOR TOTAL *	106.74	
0003488	00	FREMONT HEALTH CLINIC						
551432		PI4038	00	05/29/2019	051-5001-926.60-61	PO NUM 051052	136.00	
IM553007/050219		PI4134	00	05/29/2019	055-7105-502.60-61	PO NUM 050595	184.00	
IM553008/050219		PI4135	00	05/29/2019	055-7105-502.60-61	PO NUM 050595	184.00	
IM553009/050219		PI4136	00	05/29/2019	055-7105-502.60-61	PO NUM 050595	184.00	
IM553010/050219		PI4137	00	05/29/2019	055-7105-502.60-61	PO NUM 050595	184.00	
IM548960 040519		PI4031	00	05/29/2019	055-7205-583.60-61	PO NUM 050509	184.00	

PROGRAM: GM339L

AS OF: 05/29/2019

PAYMENT DATE: 05/29/2019

DEPARTMENT OF UTILITIES

VEND NO INVOICE NO	SEQ# VOUCHER NO	VENDOR NAME P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0003488	00	FREMONT HEALTH CLINIC						
IM548961	040519	PI4032	00	05/29/2019	055-7205-583.60-61	PO NUM 050509	184.00	
IM548998	041119	PI4033	00	05/29/2019	055-7205-583.60-61	PO NUM 050509	184.00	
						VENDOR TOTAL *	1,424.00	
0001124	00	FREMONT PRINTING CO						
15754		PI4141	00	05/29/2019	051-5205-580.50-31	PO NUM 050894	50.13	
						VENDOR TOTAL *	50.13	
0001131	00	FREMONT TRIBUNE						
60003332	050519	PI4024	00	05/29/2019	051-5001-926.60-78	PO NUM 049309	1,247.86	
						VENDOR TOTAL *	1,247.86	
0001132	00	FREMONT WINNELSON CO						
331189	00	PI4121	00	05/29/2019	055-7105-502.50-35	PO NUM 049287	146.67	
						VENDOR TOTAL *	146.67	
0004677	00	GOVCONNECTION INC						
56741883		PI4035	00	05/29/2019	051-5001-922.50-42	PO NUM 050949	EFT:	557.86
56746404		PI4037	00	05/29/2019	051-5001-922.50-42	PO NUM 051019	EFT:	299.39
56760907		PI4146	00	05/29/2019	051-5001-922.50-42	PO NUM 051020	EFT:	534.66
56768699		PI4255	00	05/29/2019	051-5001-922.50-42	PO NUM 051071	EFT:	806.90
						VENDOR TOTAL *	.00	2,198.81
0001742	00	GRAINGER						
9154176177		PI4114	00	05/29/2019	051-0000-153.00-00	PO NUM 050872	EFT:	140.78
						VENDOR TOTAL *	.00	140.78
0001445	00	GRAYBAR ELECTRIC CO						
9309956327		PI4149	00	05/29/2019	051-5105-502.50-35	PO NUM 051028	4,955.28	
9310048159		PI4133	00	05/29/2019	051-5205-580.50-35	PO NUM 050553	1,240.41	
						VENDOR TOTAL *	6,195.69	
0004707	00	GREAT PLAINS COMMUNICATIONS INC						
9927040235	0519	PI4275	00	05/29/2019	051-5001-922.50-53	PO NUM 049376	152.18	
9927040235	0519	PI4276	00	05/29/2019	051-5001-922.60-65	PO NUM 049376	1,000.00	
						VENDOR TOTAL *	1,152.18	
0003155	00	HACH COMPANY						
11460907		PI4159	00	05/29/2019	051-5105-502.50-52	PO NUM 051085	89.24	
11460907		PI4160	00	05/29/2019	051-5105-502.50-52	PO NUM 051085	158.56	
11460907		PI4161	00	05/29/2019	051-5105-502.60-79	PO NUM 051085	34.12	
						VENDOR TOTAL *	281.92	
9999999	00	HALLOWELL, ROBERT						
000022893		UT	00	05/29/2019	051-0000-143.00-00	MANUAL CHECK	111.68	
						VENDOR TOTAL *	111.68	
0004469	00	HAYES MECHANICAL						
432992		PI4072	00	05/29/2019	051-5105-502.60-61	PO NUM 050501	397.23	

PROGRAM: GM339L

AS OF: 05/29/2019

PAYMENT DATE: 05/29/2019

DEPARTMENT OF UTILITIES

VEND NO INVOICE NO	SEQ# VOUCHER NO	VENDOR NAME P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0004469 433195	00	HAYES MECHANICAL PI4073	00	05/29/2019	051-5105-502.60-61	PO NUM 050501	2,019.60	
						VENDOR TOTAL *	2,416.83	
0002794 1200188672 1200188672	00	HDR ENGINEERING INC PI4051 PI4052	00	05/29/2019	053-6205-583.60-61	PO NUM 043936	EFT:	489.99
			00	05/29/2019	055-7205-583.60-61	PO NUM 043936	EFT:	489.99
						VENDOR TOTAL *	.00	979.98
9999999 000074925	00	HEARD, KATELYN N UT	00	05/29/2019	051-0000-143.00-00	MANUAL CHECK	165.43	
						VENDOR TOTAL *	165.43	
9999999 000075771	00	HENINGER, RODNEY & SHANNON UT	00	05/29/2019	051-0000-143.00-00	MANUAL CHECK	178.10	
						VENDOR TOTAL *	178.10	
9999999 000078735	00	HEWITT, MARINDA G UT	00	05/29/2019	051-0000-143.00-00	MANUAL CHECK	171.54	
						VENDOR TOTAL *	171.54	
9999999 000071931	00	HOFMANN, DANIEL UT	00	05/29/2019	051-0000-143.00-00	MANUAL CHECK	124.26	
						VENDOR TOTAL *	124.26	
9999999 000007235	00	HONEYWELL, ALFRED & KATHY UT	00	05/29/2019	051-0000-143.00-00	MANUAL CHECK	147.31	
						VENDOR TOTAL *	147.31	
0004062 423	00	HOUSTON & ASSOCIATES LLC PI4195	00	05/29/2019	057-8205-870.60-61	PO NUM 049379	EFT:	2,500.00
						VENDOR TOTAL *	.00	2,500.00
0004042 RS05195-IN	00	HUNGERFORD & TERRY INC PI4112	00	05/29/2019	051-0000-153.00-00	PO NUM 050484	1,993.19	
						VENDOR TOTAL *	1,993.19	
0004599 7456981 7456981	00	IBT INC PI4144 PI4145	00	05/29/2019	051-5105-502.50-35	PO NUM 050980	EFT:	47.93
			00	05/29/2019	051-5105-502.60-79	PO NUM 050980	EFT:	19.88
						VENDOR TOTAL *	.00	67.81
0002556 439877 2019	00	ICMA PI4080	00	05/29/2019	051-5001-903.60-67	PO NUM 051064	200.00	
						VENDOR TOTAL *	200.00	
0000205 24837296	00	INGERSOLL RAND COMPANY PI4115	00	05/29/2019	051-0000-153.00-00	PO NUM 051045	876.87	
						VENDOR TOTAL *	876.87	
0000614	00	JERRY'S ELECTRIC INC						

PROGRAM: GM339L

AS OF: 05/29/2019

PAYMENT DATE: 05/29/2019

DEPARTMENT OF UTILITIES

VEND NO INVOICE NO	SEQ# VOUCHER NO	VENDOR NAME P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0000614 L05-006-2019	00 PI4129	JERRY'S ELECTRIC INC	00	05/29/2019	051-5205-580.60-61	PO NUM 049478	37.50	
						VENDOR TOTAL *	37.50	
0004550 127575	00 PI4197	JOHNSON'S CYCLE AND AUTO LLC	00	05/29/2019	055-7105-502.50-35	PO NUM 050431	30.04	
						VENDOR TOTAL *	30.04	
9999999 000077725	00 UT	JONES, GRETA J	00	05/29/2019	051-0000-143.00-00	MANUAL CHECK	128.47	
						VENDOR TOTAL *	128.47	
9999999 000076779	00 UT	JONES, RYAN T	00	05/29/2019	051-0000-143.00-00	MANUAL CHECK	106.16	
						VENDOR TOTAL *	106.16	
9999999 000073613	00 UT	JPk LLC	00	05/29/2019	051-0000-143.00-00	MANUAL CHECK	128.77	
						VENDOR TOTAL *	128.77	
0003085 11125216-0	00 PI4044	KELLY SUPPLY CO	00	05/29/2019	057-0000-154.00-00	PO NUM 050889	EFT:	503.27
						VENDOR TOTAL *	.00	503.27
0004708 7122535	00 PI4261	KIMBALL MIDWEST	00	05/29/2019	051-5001-940.50-35	PO NUM 051111	464.25	
						VENDOR TOTAL *	464.25	
9999999 000036363	00 UT	KLEVEMANN, KATIE E	00	05/26/2016	051-0000-143.00-00	FINAL BILL REFUND	CHECK #: 80312	116.46-
						VENDOR TOTAL *	.00	116.46-
9999999 000036363	00 UT	KLEVEMANN, KATIE E	00	05/29/2019	051-0000-143.00-00	FINAL BILL REFUND	116.46	
						VENDOR TOTAL *	116.46	
9999999 000075739	00 UT	KOOZER, KELSEY J	00	05/29/2019	051-0000-143.00-00	MANUAL CHECK	85.10	
						VENDOR TOTAL *	85.10	
0002027 00368196	00 PI4043	KRIHA FLUID POWER CO INC	00	05/29/2019	051-0000-153.00-00	PO NUM 050809	EFT:	119.06
						VENDOR TOTAL *	.00	119.06
0004390 6000105060 6000105061	00 PI4138 PI4139	LIFTING GEAR HIRE CORPORATION	00 00 00	05/29/2019 05/29/2019	051-5105-502.60-76 051-5105-502.60-76	PO NUM 050806 PO NUM 050806	3,842.50 5,566.58	
						VENDOR TOTAL *	9,409.08	
0002945	00	LYMAN RICHEY SAND & GRAVEL CO						

PROGRAM: GM339L

AS OF: 05/29/2019

PAYMENT DATE: 05/29/2019

DEPARTMENT OF UTILITIES

VEND NO INVOICE NO	SEQ# VOUCHER NO	VENDOR NAME P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0002945 34992	00	LYMAN RICHEY PI4122		SAND & GRAVEL CO 00 05/29/2019	053-6205-583.50-35	PO NUM 049294	86.85	
						VENDOR TOTAL *	86.85	
0000480 6239130	00	MALLOY ELECTRIC PI4045		00 05/29/2019	051-0000-153.00-00	PO NUM 050969	2,795.31	
						VENDOR TOTAL *	2,795.31	
0002972 5116027	00	MARK HYDRAULIC CO INC PI4046		00 05/29/2019	051-0000-153.00-00	PO NUM 050998	339.67	
						VENDOR TOTAL *	339.67	
9999999 000077561	00	MARTINEZ, ADRIAN E UT		00 05/29/2019	051-0000-143.00-00	MANUAL CHECK	321.36	
						VENDOR TOTAL *	321.36	
9999999 000076971	00	MARTINEZ, BRENNEN D UT		00 05/29/2019	051-0000-143.00-00	MANUAL CHECK	149.30	
						VENDOR TOTAL *	149.30	
0002052 19694905 19694912 19694920 19694927 19666290	00	MATHESON LINWELD PI4189 PI4190 PI4191 PI4192 PI4053		00 05/29/2019 00 05/29/2019 00 05/29/2019 00 05/29/2019 00 05/29/2019	051-5105-502.50-35 051-5105-502.50-35 051-5105-502.50-35 051-5105-502.60-61 051-5205-580.50-35	PO NUM 049293 PO NUM 049293 PO NUM 049293 PO NUM 049293 PO NUM 049293	EFT: EFT: EFT: EFT: EFT:	113.69 72.97 39.07 105.93 170.50
						VENDOR TOTAL *	.00	502.16
9999999 000071737	00	MCBETH, TYLER L UT		00 05/29/2019	051-0000-143.00-00	MANUAL CHECK	59.70	
						VENDOR TOTAL *	59.70	
0002963 115860	00	MCGILL ASBESTOS ABATEMENT CO INC PI4201		00 05/29/2019	057-8205-870.60-61	PO NUM 050899	960.00	
						VENDOR TOTAL *	960.00	
0000667 94348749 93934742 93934742 94348749 94348749 94484836 94484836	00	MCMASTER-CARR SUPPLY CO PI4119 PI4150 PI4151 PI4162 PI4163 PI4259 PI4260		00 05/29/2019 00 05/29/2019 00 05/29/2019 00 05/29/2019 00 05/29/2019 00 05/29/2019 00 05/29/2019	051-0000-153.00-00 051-5105-502.50-35 051-5105-502.60-79 051-5105-502.50-35 051-5105-502.60-79 051-5105-502.50-35 051-5105-502.50-35	PO NUM 051088 PO NUM 051053 PO NUM 051053 PO NUM 051088 PO NUM 051088 PO NUM 051108 PO NUM 051108	48.09 397.44 20.10 264.89 19.91 81.76 695.34	
						VENDOR TOTAL *	1,527.53	
0001229 74047 74279 73613	00	MENARDS - FREMONT PI4239 PI4240 PI4055		00 05/29/2019 00 05/29/2019 00 05/29/2019	051-5001-940.50-35 051-5001-940.50-35 051-5105-502.50-35	PO NUM 049296 PO NUM 049296 PO NUM 049296	108.74 164.48 24.06	

PROGRAM: GM339L

AS OF: 05/29/2019

PAYMENT DATE: 05/29/2019

DEPARTMENT OF UTILITIES

VEND NO INVOICE NO	SEQ# VOUCHER NO	VENDOR NAME P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0001229	00	MENARDS - FREMONT						
74054		PI4060	00	05/29/2019	051-5105-502.50-35	PO NUM 049296	34.18	
74088		PI4061	00	05/29/2019	051-5105-502.50-35	PO NUM 049296	24.06-	
74089		PI4123	00	05/29/2019	051-5105-502.50-35	PO NUM 049296	58.52	
74152		PI4124	00	05/29/2019	051-5105-502.50-35	PO NUM 049296	215.53	
73605		PI4054	00	05/29/2019	053-6105-502.50-35	PO NUM 049296	167.33	
73613		PI4056	00	05/29/2019	053-6105-502.50-35	PO NUM 049296	167.33	
74291		PI4125	00	05/29/2019	053-6105-502.50-35	PO NUM 049296	64.19	
73776		PI4057	00	05/29/2019	055-7105-502.50-35	PO NUM 049296	22.96	
73924		PI4058	00	05/29/2019	055-7105-502.50-35	PO NUM 049296	18.60	
73949		PI4059	00	05/29/2019	055-7105-502.50-35	PO NUM 049296	20.76	
VENDOR TOTAL *							1,042.62	
0004442	00	MID-IOWA SOLID WASTE EQUIPMENT CO						
49299		PI4078	00	05/29/2019	055-7205-583.50-35	PO NUM 051002	615.00	
VENDOR TOTAL *							615.00	
0002960	00	MIDLAND SCIENTIFIC INC						
5913237		PI4202	00	05/29/2019	055-7105-502.50-52	PO NUM 050906	470.34	
VENDOR TOTAL *							470.34	
0003008	00	MIDWEST LABORATORIES INC						
943666		PI4062	00	05/29/2019	055-7105-502.50-64	PO NUM 049297	523.00	
VENDOR TOTAL *							523.00	
9999999	00	MOHR, JESSICA C						
000075393		UT	00	05/29/2019	051-0000-143.00-00	MANUAL CHECK	105.62	
VENDOR TOTAL *							105.62	
9999999	00	MORAN, INGRID Y						
000077583		UT	00	05/29/2019	051-0000-143.00-00	MANUAL CHECK	144.81	
VENDOR TOTAL *							144.81	
0001486	00	MOTION INDUSTRIES INC						
NE01-512684		PI4047	00	05/29/2019	051-0000-153.00-00	PO NUM 050999	103.06	
NE01-513123		PI4152	00	05/29/2019	051-5105-502.50-35	PO NUM 051054	154.72	
NE01-513123		PI4153	00	05/29/2019	051-5105-502.60-79	PO NUM 051054	21.16	
VENDOR TOTAL *							278.94	
0002985	00	MSC INDUSTRIAL SUPPLY CO INC						
88422120		PI4048	00	05/29/2019	051-0000-154.00-00	PO NUM 051015	EFT:	39.80
87468410		PI4050	00	05/29/2019	051-0000-154.00-00	PO NUM 051035	EFT:	783.63
C89947820		PI4116	00	05/29/2019	051-0000-154.00-00	PO NUM 051080	EFT:	484.00
89947830		PI4117	00	05/29/2019	051-0000-154.00-00	PO NUM 051080	EFT:	42.63
C90490300		PI4211	00	05/29/2019	051-0000-154.00-00	PO NUM 051112	EFT:	348.71
90490310		PI4212	00	05/29/2019	051-0000-154.00-00	PO NUM 051112	EFT:	286.12
C91943130		PI4213	00	05/29/2019	051-0000-154.00-00	PO NUM 051139	EFT:	387.98
88422100		PI4075	00	05/29/2019	051-5001-940.50-35	PO NUM 050773	EFT:	8.15
88753630		PI4079	00	05/29/2019	051-5001-940.50-35	PO NUM 051059	EFT:	333.84
89447550		PI4085	00	05/29/2019	051-5105-502.50-35	PO NUM 051081	EFT:	32.80

PROGRAM: GM339L

AS OF: 05/29/2019

PAYMENT DATE: 05/29/2019

DEPARTMENT OF UTILITIES

VEND NO	SEQ#	VENDOR NAME						EFT, EPAY OR
INVOICE	VOUCHER	P.O.	BNK	CHECK/DUE	ACCOUNT	ITEM	CHECK	HAND-ISSUED
NO	NO	NO		DATE	NO	DESCRIPTION	AMOUNT	AMOUNT
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0002985	00	MSC INDUSTRIAL SUPPLY CO INC						
90886350		PI4168	00	05/29/2019	051-5105-502.50-35	PO NUM 051119	EFT:	225.92
90886360		PI4228	00	05/29/2019	051-5105-502.50-35	PO NUM 051119	EFT:	32.10
91733330		PI4284	00	05/29/2019	051-5105-502.50-35	PO NUM 050953	EFT:	194.40
C90490300		PI4227	00	05/29/2019	051-5205-580.50-35	PO NUM 051112	EFT:	222.23
90014540		PI4164	00	05/29/2019	055-7105-502.50-35	PO NUM 051094	EFT:	51.67
90069030		PI4165	00	05/29/2019	055-7105-502.50-35	PO NUM 051094	EFT:	29.69
VENDOR TOTAL *							.00	3,503.67
0003095	00	MUNICIPAL SUPPLY INC OF OMAHA						
0725775-IN		PI4158	00	05/29/2019	053-6205-583.50-35	PO NUM 051082	817.91	
VENDOR TOTAL *							817.91	
9999999	00	MUSSMAN, DAVID & LAURA						
000051341		UT	00	05/29/2019	051-0000-143.00-00	MANUAL CHECK	122.00	
VENDOR TOTAL *							122.00	
9999999	00	NANNEN, DAWN M						
000077541		UT	00	05/29/2019	051-0000-143.00-00	MANUAL CHECK	54.48	
VENDOR TOTAL *							54.48	
0004374	00	NEBRASKA ENVIRONMENTAL PRODUCTS						
W01232		PI4130	00	05/29/2019	055-7205-583.50-35	PO NUM 050473	101.04	
W01232		PI4131	00	05/29/2019	055-7205-583.50-48	PO NUM 050473	1,453.73	
W01232		PI4132	00	05/29/2019	055-7205-583.60-59	PO NUM 050473	2,020.70	
VENDOR TOTAL *							3,575.47	
0003053	00	NEBRASKA HEALTH & HUMAN SERV-LIHEAP						
000074385		UT	00	05/29/2019	051-0000-143.00-00	Energy Assistance Refund	158.71	
000000151		UT	00	05/29/2019	051-0000-143.00-00	Energy Assistance Refund	83.61	
VENDOR TOTAL *							242.32	
0004151	00	NORTH AMERICAN ELECTRIC RELIABILITY						
INV-24107		PI4214	00	05/29/2019	051-5105-502.60-61	PO NUM 049177	EFT:	5,163.22
VENDOR TOTAL *							.00	5,163.22
0002054	00	NORTHWEST ELECTRIC LLC						
0202628		PI4219	00	05/29/2019	051-5105-502.60-61	PO NUM 050726	6,621.90	
0202628		PI4220	00	05/29/2019	051-5105-502.60-79	PO NUM 050726	652.28	
VENDOR TOTAL *							7,274.18	
9999999	00	O'FLAHERTY, TERI L.						
000061611		UT	00	05/29/2019	051-0000-143.00-00	MANUAL CHECK	118.72	
VENDOR TOTAL *							118.72	
0001020	00	O'REILLY AUTOMOTIVE INC						
0397-230554		PI4241	00	05/29/2019	051-5001-940.50-35	PO NUM 049298	90.93	
0397-231028		PI4242	00	05/29/2019	053-6205-583.50-48	PO NUM 049298	191.82	
VENDOR TOTAL *							282.75	
0005052	00	OLD DOMINION FREIGHT LINE INC						

PROGRAM: GM339L

AS OF: 05/29/2019

PAYMENT DATE: 05/29/2019

DEPARTMENT OF UTILITIES

VEND NO	SEQ#	VENDOR NAME	BNK	CHECK/DUE	ACCOUNT	ITEM	CHECK	EFT, EPAY OR
INVOICE	VOUCHER	P.O.		DATE	NO	DESCRIPTION	AMOUNT	HAND-ISSUED
NO	NO	NO						AMOUNT
0005052	00	OLD DOMINION						
27505070568	PI4226		00	05/29/2019	051-5105-502.60-79	PO NUM 051087	157.59	
						VENDOR TOTAL *	157.59	
0002946	00	OMAHA PUBLIC						
2462853776	0519		00	05/29/2019	051-5105-502.60-65	SPP Marketing Agency Serv	EFT:	5,112.00
1115740525	0519		00	05/29/2019	051-5305-560.60-76	May 2019 Interconnection	EFT:	4,410.59
7281943133	0419PI4216		00	05/29/2019	055-7105-502.60-71	PO NUM 049336	EFT:	34.05
0128000051	0419PI4217		00	05/29/2019	057-8205-870.60-61	PO NUM 049362	EFT:	78.35
						VENDOR TOTAL *	.00	9,634.99
0001477	00	OMAHA WORLD-HERALD						
9407-190505	PI4215		00	05/29/2019	051-5001-926.60-78	PO NUM 049311	EFT:	1,049.63
						VENDOR TOTAL *	.00	1,049.63
0004948	00	PCM SALES INC						
B11868580101	PI4077		00	05/29/2019	051-5001-922.50-42	PO NUM 050950	356.16	
B11661050101	PI4143		00	05/29/2019	051-5001-922.50-42	PO NUM 050951	872.42	
B11954670101	PI4256		00	05/29/2019	051-5001-922.50-42	PO NUM 051077	2,999.85	
B11876540101	PI4258		00	05/29/2019	051-5001-922.50-42	PO NUM 051096	1,135.92	
						VENDOR TOTAL *	5,364.35	
9999999	00	PETERSON, ELIZABETH						
000078675	UT		00	05/29/2019	051-0000-143.00-00	MANUAL CHECK	87.69	
						VENDOR TOTAL *	87.69	
0004800	00	PINNACLE BANK - VISA						
050219	PI4175		00	05/29/2019	051-5001-920.60-77	PO NUM 051144	30.62	
						VENDOR TOTAL *	30.62	
0001627	00	PIPING RESOURCES INC						
0294718-IN	PI4081		00	05/29/2019	051-5105-502.50-35	PO NUM 051068	12.38	
0294718-IN	PI4082		00	05/29/2019	051-5105-502.60-79	PO NUM 051068	17.01	
0294792-IN	PI4083		00	05/29/2019	051-5105-502.50-35	PO NUM 051068	1,640.09	
0294792-IN	PI4084		00	05/29/2019	051-5105-502.50-35	PO NUM 051068	802.31	
0294987-IN	PI4155		00	05/29/2019	051-5105-502.50-35	PO NUM 051068	19.98	
0294987-IN	PI4156		00	05/29/2019	051-5105-502.50-35	PO NUM 051068	35.26	
						VENDOR TOTAL *	2,527.03	
0002793	00	PLIBRICO COMPANY LLC						
039291	PI4222		00	05/29/2019	051-5001-932.60-61	PO NUM 051036	990.00	
						VENDOR TOTAL *	990.00	
0004740	00	PREMIER STAFFING INC						
13293	PI4065		00	05/29/2019	051-5001-926.60-61	PO NUM 049312	80.00	
13324	PI4128		00	05/29/2019	051-5001-926.60-61	PO NUM 049312	640.00	
						VENDOR TOTAL *	720.00	
0004472	00	PROCESS EQUIPMENT & CONTROLS INC						
190507-300	PI4118		00	05/29/2019	051-0000-153.00-00	PO NUM 051083	950.42	

PROGRAM: GM339L

AS OF: 05/29/2019

PAYMENT DATE: 05/29/2019

DEPARTMENT OF UTILITIES

VEND NO INVOICE NO	SEQ# VOUCHER NO	VENDOR NAME P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0004472 190411-501	00	PROCESS EQUIPMENT & CONTROLS PI4140	00	05/29/2019	051-5105-502.60-79	PO NUM 050879	180.84	
						VENDOR TOTAL *	1,131.26	
9999999 000076805	00	RABY, AMANDA UT	00	05/29/2019	051-0000-143.00-00	MANUAL CHECK	125.83	
						VENDOR TOTAL *	125.83	
0002876 18099	00	RAWHIDE CHEMOIL INC PI4086	00	05/29/2019	051-5001-917.50-30	PO NUM 051101	21,774.89	Fuel for gasboy
						VENDOR TOTAL *	21,774.89	
9999999 000078395	00	REINDERS, JEREMY UT	00	05/29/2019	051-0000-143.00-00	MANUAL CHECK	136.77	
						VENDOR TOTAL *	136.77	
0004939 748606-00	00	RESCO PI4210	00	05/29/2019	051-0000-154.00-00	PO NUM 051016	2,859.34	
						VENDOR TOTAL *	2,859.34	
0003790 ESA000450-1	00	RIEKES EQUIPMENT CO PI4283	00	05/29/2019	051-5105-502.50-35	PO NUM 050516	1,899.26	
						VENDOR TOTAL *	1,899.26	
0003812 16088	00	RMB CONSULTING & RESEARCH INC PI4269	00	05/29/2019	051-5105-502.60-61	PO NUM 046343	EFT:	692.00
						VENDOR TOTAL *	.00	692.00
9999999 000063001	00	ROCKFORD, ROBERT J UT	00	05/29/2019	051-0000-143.00-00	MANUAL CHECK	142.43	
						VENDOR TOTAL *	142.43	
9999999 000073461	00	ROJAS CHAVEZ, YANES UT	00	05/29/2019	051-0000-143.00-00	MANUAL CHECK	105.80	
						VENDOR TOTAL *	105.80	
9999999 000076999	00	ROSA, JAQUAN UT	00	05/29/2019	051-0000-143.00-00	MANUAL CHECK	132.51	
						VENDOR TOTAL *	132.51	
0000663 79863835	00	SAFETY-KLEEN SYSTEMS INC PI4169	00	05/29/2019	051-5105-502.60-61	PO NUM 051120	319.65	
						VENDOR TOTAL *	319.65	
0000762 4527061377-INV1	00	SCHAEFFER MANUFACTURING CO PI4074	00	05/29/2019	051-5105-502.50-35	PO NUM 050727	EFT:	2,831.22
						VENDOR TOTAL *	.00	2,831.22
9999999 000069211	00	SCHAFERSMAN, CALEB R UT	00	05/29/2019	051-0000-143.00-00	MANUAL CHECK	123.72	

PROGRAM: GM339L

AS OF: 05/29/2019

PAYMENT DATE: 05/29/2019

DEPARTMENT OF UTILITIES

VEND NO INVOICE NO	SEQ# VOUCHER NO	VENDOR NAME P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
9999999 000069211	00 UT	SCHAFFERSMAN, CALEB R	00	05/29/2019	051-0000-143.00-00	MANUAL CHECK	55.03	
						VENDOR TOTAL *	178.75	
0005128 CLIP10172	00 PI4277	SCHLOSSER ENTERPRISES INC	00	05/29/2019	051-5001-932.60-61	PO NUM 050410	90.00	
CLIP10172	PI4278		00	05/29/2019	051-5001-940.60-61	PO NUM 050410	80.00	
CLIP10172	PI4279		00	05/29/2019	051-5105-502.60-61	PO NUM 050410	290.00	
CLIP10172	PI4280		00	05/29/2019	053-6105-502.60-61	PO NUM 050410	30.00	
CLIP10172	PI4281		00	05/29/2019	053-6105-502.60-61	PO NUM 050410	310.00	
CLIP10172	PI4282		00	05/29/2019	055-7205-583.60-61	PO NUM 050410	210.00	
						VENDOR TOTAL *	1,010.00	
9999999 000000817	00 UT	SCHULZ, MILAGROS M	00	05/29/2019	051-0000-143.00-00	MANUAL CHECK	15.61	
						VENDOR TOTAL *	15.61	
0003575 INV-000376260	00 PI4147	SCHWEITZER ENGINEERING LABS INC	00	05/29/2019	051-5205-580.50-35	PO NUM 051022	EFT:	23.54
INV-000376260	PI4148		00	05/29/2019	051-5205-580.60-79	PO NUM 051022	EFT:	32.10
379109/380105	PI4154		00	05/29/2019	051-5205-580.50-35	PO NUM 051062	EFT:	454.75
						VENDOR TOTAL *	.00	510.39
0004661 190400937	00 PI4127	SCREENING ONE INC	00	05/29/2019	051-5001-926.60-61	PO NUM 049310	833.14	
						VENDOR TOTAL *	833.14	
0000429 235018	00 PI4066	SKARSHAUG TESTING LABORATORY INC	00	05/29/2019	051-5205-580.60-61	PO NUM 049316	465.43	
235018	PI4067		00	05/29/2019	051-5205-580.60-79	PO NUM 049316	222.82	
						VENDOR TOTAL *	688.25	
9999999 000072357	00 UT	SKINNER, GABRIELLE & JAKE	00	05/29/2019	051-0000-143.00-00	MANUAL CHECK	34.59	
						VENDOR TOTAL *	34.59	
9999999 000078529	00 UT	SOWELL, ANGELA G	00	05/29/2019	051-0000-143.00-00	MANUAL CHECK	180.01	
						VENDOR TOTAL *	180.01	
0004430 70012203	00 PI4287	STANDARD LABORATORIES INC	00	05/29/2019	051-5105-502.60-61	PO NUM 051182	843.57	
						VENDOR TOTAL *	843.57	
0001137 5067623	00 PI4244	STEFFY CHRYSLER CENTER INC, GENE	00	05/29/2019	051-5205-580.50-48	PO NUM 049303	97.37	
6121593	PI4265		00	05/29/2019	053-6205-583.50-48	PO NUM 051142	214.57	
6121593	PI4266		00	05/29/2019	053-6205-583.60-59	PO NUM 051142	259.95	
						VENDOR TOTAL *	571.89	
9999999	00	STILL, STEVEN J						

PROGRAM: GM339L

AS OF: 05/29/2019

PAYMENT DATE: 05/29/2019

DEPARTMENT OF UTILITIES

VEND NO INVOICE NO	SEQ# VOUCHER NO	VENDOR NAME P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
9999999 000078605	00 UT	STILL, STEVEN J	00	05/29/2019	051-0000-143.00-00	MANUAL CHECK	200.00	
						VENDOR TOTAL *	200.00	
9999999 000072477	00 UT	STOLLEY, EMILY AM	00	05/29/2019	051-0000-143.00-00	MANUAL CHECK	180.81	
						VENDOR TOTAL *	180.81	
9999999 000077031	00 UT	SUBBERT, SHANA D	00	05/29/2019	051-0000-143.00-00	MANUAL CHECK	81.26	
						VENDOR TOTAL *	81.26	
0005197 88877801-0001	00 PI4142	SUNBELT RENTALS INC	00	05/29/2019	051-5105-502.60-76	PO NUM 050940	2,553.75	
						VENDOR TOTAL *	2,553.75	
0004647 23858 23870 23938 23910 23990 23868	00 PI4245 PI4253 PI4257 PI4064 PI4270 PI4063	T SQUARE SUPPLY LLC	00	05/29/2019	051-5001-940.50-35	PO NUM 049304	37.55	
			00	05/29/2019	051-5001-940.50-35	PO NUM 050965	684.44	
			00	05/29/2019	051-5001-940.50-35	PO NUM 051089	413.65	
			00	05/29/2019	051-5105-502.50-35	PO NUM 049304	34.10	
			00	05/29/2019	051-5105-502.50-35	PO NUM 049304	122.24	
			00	05/29/2019	055-7105-502.50-35	PO NUM 049304	22.00	
						VENDOR TOTAL *	1,313.98	
0004552 1017451 1017451 1017451	00 PI4230 PI4231 PI4232	TITAN MACHINERY INC	00	05/29/2019	053-6205-583.50-48	PO NUM 051154	EFT:	415.08
			00	05/29/2019	053-6205-583.60-59	PO NUM 051154	EFT:	3,192.00
			00	05/29/2019	053-6205-583.60-79	PO NUM 051154	EFT:	29.58
						VENDOR TOTAL *	.00	3,636.66
0002413 0388932201014	00 PI4157	USI EDUCATION & GOVERNMENT SALES	00	05/29/2019	051-5205-580.50-40	PO NUM 051073	EFT:	126.22
						VENDOR TOTAL *	.00	126.22
0004172 IN20191432	00 PI4120	UTILITY SAFETY AND DESIGN INC	00	05/29/2019	057-8205-870.60-61	PO NUM 046013	1,125.00	
						VENDOR TOTAL *	1,125.00	
0000580 76486	00 PI4049	VESSCO INC	00	05/29/2019	055-0000-154.00-00	PO NUM 051026	13,408.81	
						VENDOR TOTAL *	13,408.81	
0004336 25277	00 PI4069	WATERLINK INC	00	05/29/2019	051-5105-502.50-52	PO NUM 050155	1,410.60	
						VENDOR TOTAL *	1,410.60	
9999999 000075607	00 UT	WELLES, STACIE L	00	05/29/2019	051-0000-143.00-00	MANUAL CHECK	165.20	
						VENDOR TOTAL *	165.20	
0000482	00	WESCO RECEIVABLES CORP						

PROGRAM: GM339L

AS OF: 05/29/2019

PAYMENT DATE: 05/29/2019

DEPARTMENT OF UTILITIES

VEND NO	SEQ#	VENDOR NAME		BNK	CHECK/DUE	ACCOUNT	ITEM	CHECK	EFT, EPAY OR
INVOICE	VOUCHER	P.O.			DATE	NO	DESCRIPTION	AMOUNT	HAND-ISSUED
NO	NO	NO							AMOUNT
<hr/>									
0000482	00	WESCO RECEIVABLES CORP							
265465		PI4111		00	05/29/2019	051-0000-154.00-00	PO NUM 050043	EFT:	496.48
261546		PI4076		00	05/29/2019	051-5205-580.50-35	PO NUM 050781	EFT:	1,187.70
266119		PI4166		00	05/29/2019	051-5205-580.50-35	PO NUM 051104	EFT:	1,829.70
VENDOR TOTAL *								.00	3,513.88
9999999	00	WILLIAMS, KRISTINA							
000074395		UT		00	05/29/2019	051-0000-143.00-00	MANUAL CHECK	35.77	
VENDOR TOTAL *								35.77	
9999999	00	WILSON, ZACHARY W							
000076841		UT		00	05/29/2019	051-0000-143.00-00	MANUAL CHECK	96.27	
VENDOR TOTAL *								96.27	
0004135	00	WINDOW PRO INC							
42514		PI4068		00	05/29/2019	051-5001-932.60-61	PO NUM 049598	EFT:	10.70
VENDOR TOTAL *								.00	10.70
HAND ISSUED TOTAL ***									116.46-
EFT/EPAY TOTAL ***									517,710.59
TOTAL EXPENDITURES ****								177,420.31	517,594.13
GRAND TOTAL *****									695,014.44

STAFF REPORT

TO: Utility and Infrastructure Board

FROM: Jan Rise, Administrative Services Director

DATE: May 28, 2019

SUBJECT: Collection Report Updated May 2019

Recommendation: Motion to accept the Collection Report updated May 2019 as presented.

Background: Accounts sent to the Credit Bureau the past month totaled \$8,789.33. In comparison to \$7,065.96 during same period in 2018, accounts in collections are somewhat higher in 2019.

Please let me know if you have any questions.

COLLECTION ACTIVITY REPORT
Updated May 2019

Activity Month	Accounts Sent to Credit Bureau	Funds Collected	Funds Not Collected	Fees Paid	Net to Utility	Past Year Comparison Net to Utility	Past Year Comparison Accounts Sent to Credit Bureau
May-18	\$7,065.96	\$ 4,684.21	\$ 2,381.75	\$ 1,893.16	\$ 2,791.05	\$ 4,378.15	\$ 9,510.12
Jun-18	\$7,132.51	\$ 2,742.20	\$ 4,390.31	\$ 1,404.14	\$ 1,338.06	\$ 1,632.48	\$ 6,336.76
Jul-18	\$ 6,827.03	\$ 2,821.37	\$ 4,005.66	\$ 1,017.55	\$ 1,803.82	\$ 2,528.75	\$ 3,512.32
Aug-18	\$ 3,670.56	\$ 2,931.67	\$ 738.89	\$ 1,100.09	\$ 1,831.58	\$ 2,899.84	\$ 5,493.90
Sep-18	\$ 9,218.49	\$ 2,814.41	\$ 6,404.08	\$ 1,810.50	\$ 1,003.91	\$ 1,361.88	\$ 6,079.16
Oct-18	\$ 5,804.00	\$ 2,633.34	\$ 3,170.66	\$ 852.23	\$ 1,781.11	\$ 1,705.45	\$ 9,257.22
Nov-18	\$ 7,447.50	\$ 2,879.79	\$ 4,567.71	\$ 1,091.52	\$ 1,788.27	\$ 833.59	\$ 13,699.54
Dec-18	\$ 5,562.69	\$ 4,026.90	\$ 1,535.79	\$ 1,391.66	\$ 2,635.24	\$ 4,335.32	\$ 8,302.66
Jan-19	\$ 4,169.01	\$ 1,285.79	\$ 2,883.22	\$ 547.63	\$ 738.16	\$ 1,087.14	\$ 4,793.68
Feb-19	\$ 2,931.05	\$ 1,512.11	\$ 1,418.94	\$ 443.77	\$ 1,068.34	\$ 1,545.17	\$ 4,750.51
Mar-19	\$ 15,920.61	\$ 3,587.83	\$ 12,332.78	\$ 1,328.41	\$ 2,259.42	\$ 3,072.63	\$ 3,394.80
Apr-19	\$ 6,510.07	\$ 3,891.81	\$ 2,618.26	\$ 1,882.38	\$ 2,009.43	\$ 1,777.99	\$ 8,540.45
May-19	\$ 8,789.33	\$ 4,043.66	\$ 4,745.67	\$ 1,182.79	\$ 2,860.87	\$ 2,791.05	\$ 7,065.96
Total	\$83,982.85	\$ 35,170.88	\$48,811.97	\$ 14,052.67	\$ 21,118.21	\$ 25,571.29	\$ 81,226.96
	12 Month Averages	12 Month Percentages				12 Month Averages	
	\$ 6,998.57	41.88%	58.12%	39.96%	60.04%	\$ 2,130.94	\$ 6,768.91

Notations:

Precollect fee is \$3.75 per account sent to Credit Bureau.

Full collect fee ranges from 33% to 50% of collected amount.

STAFF REPORT

TO: Utility and Infrastructure Board
Brian Newton, City Administrator
Troy Schaben, Assistant City Administrator - Utilities

FROM: Jody Sanders, CPA, Director of Finance

DATE: May 28, 2019

SUBJECT: Quarterly Statements of Operations and Net Position as of March 2019

Recommendation: Review Quarterly Statements of Operations and Net Position as of March 2019

Background: The financial and operating statements for March 2019 year to date are presented for your review. The statements represent the second quarter of the City's 2019 fiscal year, or 50 percent of the fiscal year. I plan to have the first and third columns of the Finance Activity reports show activity of the quarter, rather than just the last month of the quarter for future reports.

Fiscal Impact:

Electric Fund:

Finance Activity: Year to date (YTD) this fund has recognized a -211% of the Change in Net Position budgeted for the fiscal year, since we have budgeted an overall loss for this fiscal year. Compared to last year, there is a five percent decrease over last year's YTD Change in Net Position. This is the second quarter to compare year to year for Off System Sales with the Cottonwood wind generation sales included in this number, but last year sales did not start until November. In this fiscal year, Off System Sales are nearly 1.75 times last year's sales, with net purchased power costs up only 29% compared to FY 18. Overall, YTD consumption is 4,697,000 KWH more than 2018, with nearly all customer types seeing a two to three percent increase in consumption from 2018 KWH. Expenses are all within budgeted amounts for the year. Overall, this fund is only slightly behind 2018 results, and in keeping with budgeted expenditures.

E-1: The Production report reflects the financial report, with Gross generation up 18.3 percent, with system net output actually down by 10,500 MWH.

E-2: Cash balance increased \$1,085,814 in the second quarter as payments for coal deliveries have barely started up, and payments to OPPD for the transmission line were minimal this quarter.

Water Fund:

Finance Activity: YTD this fund has recognized 11% of the budgeted Change in Net Position for 2018, compared to 31.5% last YTD. Revenues increased each month from the prior year, resulting in a YTD increase of \$189,750, despite a decrease in Plant II bypass noted on W-1. YTD expenses for departments came in under budget except for the Distribution department, which is recording much of the utilities' overtime related to the March flood. Note under the "PAYROLL IN DOLLARS" Overtime line the \$33,000 increase year to year for March only. These captured costs are expected to be reimbursed by federal and state disaster relief fund at a rate of 87.5 percent. Offsets will be recorded when we get further in the reporting process with NEMA/FEMA and the reimbursement level is confirmed.

Staff Report, page 2
Quarterly Statement of Operations and Net Position as of June 2018
May 28, 2019

W-1: Quarter to date total water pumped is up significantly from last year, with the power plant consuming only eleven percent of second quarter 2018 usage. We continue to monitor the production versus sales data, and find that this quarter the difference is negative two percent. 12-month rolling average production moved to \$0.5722 from \$0.4584 in March 2018.

W-2: Cash decreased \$311,526 for the period as the reimbursement for offsite water improvements was made to SID #8 (Gallery 23) for \$315,511.

Wastewater Fund:

Finance Activity: YTD this fund has recognized 10.4% of the budgeted Change in Net Position for 2019, compared to 318% YTD in 2018. Overall consumption is up seven percent, while revenue decreased 3.5% from last year YTD. A change in loadings at the commercial customer type explains the revenue decrease. Expenses are all well within budget YTD, except a small overage in depreciation expense YTD due to the tree chipper placed in service in the second quarter of 2018.

S-1: Quarterly volumes are 5.4% more in FY 2019 than FY 2018. The 12-month rolling average costs is slightly lower than last year results, at \$1.7095 per 1,000 gal of input, compared to \$1.7348 per 1,000 gal of input at March 2018. Cash and investment balances decreased by \$1,636,970 in this quarter. Significant payments for engineering fees and construction costs for the plant improvements account for this decrease.

Gas Fund:

Finance Activity: The second quarter of the year finds the Gas Fund with a YTD gain of \$659,243 compared to 2018 YTD of \$761,560. While the current month consumption is up 25.6%, consumption overall during the year is up 10.2%, and gas purchase expense is up \$979,000 YTD, and is the only activity with expenses exceeding budget.

G-1: The inventory volume level is significantly higher than March 2018 volumes, with gas prices continuing to hold steady on a year to date basis. The cash balance increased \$1,330,522 from December, as storage gas was used and winter billings were collected.

The Utilities' Statement of Net Position shows each fund's net position (sometimes referred to as "reserves") and the restrictions on net position. As this report is a point in time, only March 2019 information is provided.

FREMONT DEPARTMENT OF UTILITIES
ELECTRIC SYSTEM
FINANCE ACTIVITY
FOR MONTH ENDED 3/31/19

5/02/19
10:00 AM
1. 1

	CURRENT YEAR ACTUAL Current Month	CURRENT YEAR ACTUAL Year-To-Date	PRIOR YEAR ACTUAL Current Month	PRIOR YEAR ACTUAL Year-To-Date	CURRENT YEAR BUDGET Year-To-Date	ANNUAL BUDGET	% BUDGET
REVENUE IN DOLLARS							
Operating Revenue	3,487,153	20,355,022	3,064,011	18,257,681	22,423,386	44,846,800	45.39
Less Operating Expense	2,886,778	17,587,082	2,926,854	15,522,524	20,400,060	40,801,165	43.10
Net Operating Revenue	600,375	2,767,940	137,157	2,735,157	2,023,326	4,045,635	68.42
Nonoperating Revenue	84,408	263,394	120,047	256,138	87,498	175,000	150.51
Less Nonoperating Expense	-	1,090,009	-	1,057,677	1,109,598	2,219,209	49.12
Net Nonoperating Revenue	84,408	(826,615)	120,047	(801,539)	(1,022,100)	(2,044,209)	40.44
Net Operating Revenue	600,375	2,767,940	137,157	2,735,157	2,023,326	4,045,635	68.42
Net Nonoperating Revenue	84,408	(826,615)	120,047	(801,539)	(1,022,100)	(2,044,209)	40.44
Net Revenue	684,783	1,941,325	257,204	1,933,618	1,001,226	2,001,426	97.00
Interfund Transfer In	-	12,699	-	15,544	58,374	116,750	10.88
Interfund Transfer Out	(201,721)	(1,210,337)	(194,068)	(1,164,417)	(1,235,322)	(2,470,663)	48.99
Net Interfund Transfer	(201,721)	(1,197,638)	(194,068)	(1,148,873)	(1,176,948)	(2,353,913)	50.88
Change in Net Position	483,062	743,687	63,136	784,745	(175,722)	(352,487)	(210.98)
EXPENSE IN DOLLARS							
Production	1,472,399	9,997,888	1,454,410	8,653,383	11,388,816	22,777,825	43.89
Distribution	220,125	1,312,487	203,681	1,274,326	1,715,076	3,430,293	38.26
Administrative & General	160,831	1,924,903	203,467	1,996,294	2,171,304	4,343,318	44.32
Depreciation	462,601	2,747,836	441,373	2,563,506	3,498,744	6,997,500	39.27
Subtotal	2,315,956	15,983,114	2,302,931	14,487,509	18,773,940	37,548,936	42.57
Purchased Power	570,822	2,693,977	623,923	2,092,692	2,735,718	5,471,438	49.24
Cost of Inventory Sold	-	-	-	-	-	-	-
Total Expenses	2,886,778	18,677,091	2,926,854	16,580,201	21,509,658	43,020,374	43.41
INFORMATIONAL ONLY, all amounts included above:							
PAYROLL IN DOLLARS *							
Regular	578,642	3,520,209	582,560	3,556,221	4,234,248	8,468,542	41.57
Overtime	34,437	265,939	36,186	272,448	299,604	599,226	44.38
Total Payroll	613,079	3,786,148	618,746	3,828,669	4,533,852	9,067,768	41.75
Off System Sales	394,677	3,213,702	241,746	1,800,681	2,749,998	5,500,000	58.43
Late Payment Revenue	14,913	88,982	13,869	89,982	99,996	200,000	44.49
Fixed Asset/Capital WIP	-	14,643	(354,821)	34,725	-	-	-

ELECTRIC SYSTEM

Statement of Operations
For the Quarter Ended 03/31/2019

Production Data:	CURRENT YEAR				PRIOR YEAR	
	January	February	March	Y-T-D	Q-T-D	Y-T-D
GENERATION:						
Gross Generation in M's	41,551	44,340	40,450	271,097	125,417	229,178
Less Plant Use	3,835	3,934	3,924	22,827	11,542	21,801
Net Generation	37,716	40,406	36,526	248,270	113,875	207,377
Purchased from other Utilities	23,443	17,302	20,485	123,777	69,687	108,971
Less sales to other Utilities	20,735	19,776	21,368	153,075	56,910	86,911
<i>System Net Output</i>	<i>40,424</i>	<i>37,932</i>	<i>35,643</i>	<i>218,972</i>	<i>126,652</i>	<i>229,437</i>
LOCAL LOAD PEAKS:						
Gross System Output, KW	83,880	79,990	74,940		81,540	
Gross System Output, Date	30-Jan-19	7-Feb-19	4-Mar-19		15-Jan-18	
Gross System Output, Time	11:00 AM	10:00 AM	9:00 AM		7:00 PM	
System Net Output, KW	76,400	73,480	68,910		73,240	
System Net Output, Date	30-Jan-19	7-Feb-19	4-Mar-19		15-Jan-18	
System Net Output, Time	11:00 AM	9:00 AM	9:00 AM		7:00 PM	
MISCELLANEOUS						
BTU Per KWH, Gross Generation	11,580	11,160	11,200			
BTU Per KWH, Net Generation	12,760	12,240	12,400			
Load Factor, Gross Generation	0.709	0.779	0.711			
Load Factor, Net Generation	0.711	0.768	0.696			
FUEL USE:						
Coal, Tons	26,422	27,738	25,504	165,448	78,774	142,108
Natural gas, Mcf	22,540	13,204	16,733	127,139	46,555	78,609
Propane, Gallons						
FUEL EXPENSE IN DOLLARS:						
Coal	\$ 763,720	\$ 801,732	\$ 737,939	\$ 4,775,222	\$ 2,208,091	\$ 3,981,270
Natural gas	\$ 108,981	\$ 56,184	\$ 66,596	\$ 578,894	\$ 198,672	\$ 328,124
Propane	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 872,700	\$ 857,916	\$ 804,534	\$ 5,354,116	\$ 2,406,763	\$ 4,309,394
AVERAGE EXPENSE Per KWH						
Fuel, Gross Generation	\$0.02100	\$0.01935	\$0.01989			
Fuel, Net Generation	\$0.02314	\$0.02123	\$0.02203			
Production, Net Generation	\$0.05298	\$0.04756	\$0.04879	\$0.0403		\$0.0417
INVENTORIES IN DOLLARS:						
Propane			\$ 12,400			\$ 12,400
Fuel Oil			\$ 30,228			\$ 30,228
Coal			\$ 385,445			\$ 318,534
Production supplies			\$ 3,158,920			\$ 3,065,601
Distribution supplies			\$ 1,875,455			\$ 2,067,266
Gasboy			\$ 28,168			\$ 37,604
Total			\$ 5,490,615			\$ 5,531,632
COAL INVENTORY						
			13,071			11,178

5/23/2019

**City of Fremont Department of Utilities
Electric Fund Cash Transactions
For the Quarter Ended 03/31/2019**

	Beginning balance	Receipts	Disburse- ments	Ending balance	
Cash	\$ 6,623,046	\$ 17,525,304	\$ (15,725,877)	\$ 8,422,473	A.
Offset cash	\$ 480,775	1,426,156	(1,629,543)	\$ 277,388	A.
Petty Cash/drawers	\$ 2,300			\$ 2,300	A.
Money Market Accounts	\$ 606	2,000,347	-	\$ 2,000,952	A.
Bond proceeds	\$ 5,183,651	16,086	(2,776,658)	\$ 2,423,078	B.
Unrestricted CD Investments	\$ 3,350,000	3,500,000	(3,250,000)	\$ 3,600,000	C.
Insurance Reserve CD	\$ 250,000			\$ 250,000	D.
Monofill Closure CD	\$ 1,000,000	-		\$ 1,000,000	D.
Debt Service CDs	\$ 8,078,500			\$ 8,078,500	D.
Total	\$ 24,968,878	\$ 24,467,892	\$ (23,382,078)	\$ 26,054,692	
		net change	1,085,814		

Totals			Per Stmt of Net Position		
Unrestricted cash	A.	\$ 10,703,114	\$ 10,703,114	\$	-
Restricted cash	B.	\$ 2,423,078	\$ 2,423,078	\$	-
Unrestricted investments	C.	\$ 3,600,000	\$ 4,918,606	\$	(1,318,606)
Restricted investments	D.	\$ 9,328,500	\$ 8,009,894	\$	1,318,606
Ending balance		\$ 26,054,692	\$ 26,054,692	\$	-

FREMONT DEPARTMENT OF UTILITIES
WATER SYSTEM
FINANCE ACTIVITY
FOR MONTH ENDED 3/31/19

5/02/19
10:01 AM
1. 1

	CURRENT YEAR ACTUAL Current Month	CURRENT YEAR ACTUAL Year-To-Date	PRIOR YEAR ACTUAL Current Month	PRIOR YEAR ACTUAL Year-To-Date	CURRENT YEAR BUDGET Year-To-Date	ANNUAL BUDGET	% BUDGET
REVENUE IN DOLLARS							
Water Sales	286,986	1,839,053	340,556	1,649,305	2,375,334	4,750,688	38.71
Tap Fees	-	-	2,500	2,500	-	-	-
Total Operating Revenue	286,986	1,839,053	343,056	1,651,805	2,375,334	4,750,688	38.71
Less Operating Expense	316,637	1,524,673	269,326	1,409,058	1,720,932	3,442,223	44.29
Net Operating Revenue	(29,651)	314,380	73,730	242,747	654,402	1,308,465	24.03
Nonoperating Revenue	1,671	11,740	13,334	21,009	29,094	58,200	20.17
Less Nonoperating Expense	-	63,341	-	66,545	61,764	123,533	51.27
Net Nonoperating Revenue	1,671	(51,601)	13,334	(45,536)	(32,670)	(65,333)	78.98
Net Operating Revenue	(29,651)	314,380	73,730	242,747	654,402	1,308,465	24.03
Net Nonoperating Revenue	1,671	(51,601)	13,334	(45,536)	(32,670)	(65,333)	78.98
Net Revenue	(27,980)	262,779	87,064	197,211	621,732	1,243,132	21.14
Interfund Transfer In	-	2,996	3,404	3,404	64,668	129,347	2.32
Interfund Transfer Out	(24,482)	(146,901)	(19,350)	(116,109)	(146,892)	(293,793)	50.00
Net Interfund Transfer	(24,482)	(143,905)	(15,946)	(112,705)	(82,224)	(164,446)	87.51
Change in Net Position	(52,462)	118,874	71,118	84,506	539,508	1,078,686	11.02
EXPENSE IN DOLLARS							
Production	50,266	313,031	66,622	295,712	456,720	913,569	34.26
Distribution	125,679	398,115	59,240	313,284	381,018	762,201	52.23
Administrative & General	57,376	377,335	60,897	374,426	407,214	814,486	46.33
Depreciation	83,316	499,533	82,567	492,181	537,744	1,075,500	46.45
Total Expense	316,637	1,588,014	269,326	1,475,603	1,782,696	3,565,756	44.54
INFORMATIONAL ONLY, all amounts included above:							
PAYROLL IN DOLLARS *							
Regular	45,938	213,628	45,627	196,409	176,736	353,481	60.44
Overtime	36,707	46,973	3,294	16,741	4,998	10,000	469.73
Total Payroll	82,645	260,601	48,921	213,150	181,734	363,481	71.70
Fixed Asset/Capital WIP	-	-	-	-	-	-	-

WATER SYSTEM

**Statement of Operations
For the Quarter Ended 03/31/2019**

PRODUCTION DATA:	Current Year Current Quarter	Prior Year Current Quarter
TOTAL WATER PUMPED		
In 1,000 Gallons:	402,713	281,585
Plant II Bypass:	4,810	43,038
PEAKS:		
Peak Flow - Gallons/Minutes	11,034	7,274
- Date	14-Mar-19	5-Mar-18
- Time	12:30 PM	7:25 AM
Peak Day - 1,000 Gallons	5,361	4,282
- Date	15-Feb-19	
Avg. Day - 1,000 Gallons	13,406	9,367
COST PER 1,000 GALLONS PUMPED:	YTD	YTD
Average Electric Cost	\$0.2491	\$0.2491
Average Production Cost	\$0.6097	\$0.8366
Average Kilowatts Used	2.688	2.609

February YTD Production Data/March YTD Sales Data

% OF TOTAL GALLONS PUMPED:	Y-T-D	
CURRENT YEAR -	M-GALLONS	%
Total Sales	805,736	90%
Bulk Water Sales	406	0%
Systems Use	10,688	1%
Plant II Bypass	89,777	10%
Unmetered	5,134	1%
Difference	(21,050)	-2%
Total Water Pumped	890,691	100%

PRIOR YEAR

Total Sales	564,538	79%
Bulk Water Sales	99	0%
Systems Use	9,001	1%
Plant II Bypass	110,380	16%
Unmetered	824	0%
Difference	25,792	4%
Total Water Pumped	710,635	100%

12-month rolling average production cost per 1,000 gallons pumped:	
	\$0.5722
	\$0.4584

**City of Fremont Department of Utilities
Water Fund Cash Transactions
For the Quarter Ended 03/31/2019**

	Beginning balance	Receipts	Disburse- ments	Ending balance	
Cash	\$ 2,315,283	\$ 861,229	\$ (1,173,770)	\$ 2,002,741	A.
Money Market Accounts	\$ 753,254	1,015		\$ 754,269	A.
Unrestricted CD Investments	\$ -			\$ -	B.
Debt Service CDs	\$ 875,000			\$ 875,000	C.
Total	\$ 3,943,537	\$ 862,244	\$ (1,173,770)	\$ 3,632,010	
		net change	(311,526)		

Totals				Per Stmt of Net Position			
Unrestricted cash	A.	\$	2,757,010	\$	2,739,592	\$	(17,418)
Restricted cash	A.	\$	-	\$	17,418	\$	17,418
Unrestricted investments		\$	-	\$	2,092	\$	2,092
Restricted investments	B.C.	\$	875,000	\$	872,908	\$	(2,092)
Ending balance		\$	3,632,010	\$	3,632,010	\$	-

FREMONT DEPARTMENT OF UTILITIES
SEWER SYSTEM
FINANCE ACTIVITY
FOR MONTH ENDED 3/31/19

5/02/19
10:01 AM
1. 1

	CURRENT YEAR ACTUAL Current Month	CURRENT YEAR ACTUAL Year-To-Date	PRIOR YEAR ACTUAL Current Month	PRIOR YEAR ACTUAL Year-To-Date	CURRENT YEAR BUDGET Year-To-Date	ANNUAL BUDGET	% BUDGET
REVENUE IN DOLLARS							
Sewer Rentals	421,529	2,716,349	447,809	2,817,707	3,862,344	7,724,705	35.16
Tap Fees	-	-	-	-	-	-	-
Total Operating Revenue	421,529	2,716,349	447,809	2,817,707	3,862,344	7,724,705	35.16
Less Operating Expense	411,035	2,255,107	416,630	2,193,517	2,600,448	5,201,205	43.36
Net Operating Revenue	10,494	461,242	31,179	624,190	1,261,896	2,523,500	18.28
Nonoperating Revenue	15,844	85,840	59,377	672,454	26,094	52,200	164.44
Less Nonoperating Expense	-	194,974	-	13,302	550,410	1,100,840	17.71
Net Nonoperating Revenue	15,844	(109,134)	59,377	659,152	(524,316)	(1,048,640)	10.41
Net Operating Revenue	10,494	461,242	31,179	624,190	1,261,896	2,523,500	18.28
Net Nonoperating Revenue	15,844	(109,134)	59,377	659,152	(524,316)	(1,048,640)	10.41
Net Revenue	26,338	352,108	90,556	1,283,342	737,580	1,474,860	23.87
Interfund Transfer In	-	2,402	2,728	2,728	51,834	103,668	2.32
Interfund Transfer Out	(40,040)	(240,242)	(27,522)	(165,138)	(240,240)	(480,482)	50.00
Net Interfund Transfer	(40,040)	(237,840)	(24,794)	(162,410)	(188,406)	(376,814)	63.12
Change in Net Position	(13,702)	114,268	65,762	1,120,932	549,174	1,098,046	10.41
EXPENSE IN DOLLARS							
Production	184,110	934,404	146,540	860,739	1,123,626	2,247,367	41.58
Collection	41,180	250,653	88,444	275,740	367,368	734,866	34.11
Administrative & General	59,042	505,495	55,766	323,064	906,120	1,812,312	27.89
Depreciation	126,703	759,529	125,880	747,276	753,744	1,507,500	50.38
Total Expense	411,035	2,450,081	416,630	2,206,819	3,150,858	6,302,045	38.88
INFORMATIONAL ONLY, all amounts included above:							
PAYROLL IN DOLLARS *							
Regular	68,385	405,612	75,141	375,373	527,616	1,055,239	38.44
Overtime	4,302	24,528	2,429	15,974	18,498	37,000	66.29
Total Payroll	72,687	430,140	77,570	391,347	546,114	1,092,239	39.38
Fixed Asset/Capital WIP	-	-	-	898,191	-	-	-

SEWAGE SYSTEM

**Statement of Operations/Finance Activity
For the Quarter Ended 03/31/2019**

TREATMENT PLANT:	CURRENT YEAR				PRIOR YEAR
	January	February	March	Y T D	Y T D
Input in 1,000 Gallons	134,930	113,360	186,190	801,950	760,730
Minimum Flow	3,350	2,700	3,690	15,810	18,820
Maximum Flow	4,720	4,640	12,000	37,960	28,450
Peak Hour Flow	6,300	6,300	12,000	12,000	10,200
Average Day	4,350	4,050	6,010	26,390	26,040
Gas Produced - 1,000 Cubic Feet	3,099	3,602	3,815	19,179	25,312
Propane Used - Gallons	-	-	-	-	-
12-month rolling avg production cost/1,000 gal. input:				1.8306	1.7051
Treatment Cost/ 1,000 Gallons	1.7468	2.1030	1.4099	1.7095	1.7348
Inventory in Dollars			\$ 117,481		\$ 153,434

**City of Fremont Department of Utilities
Sewer Fund Cash Transactions
For the Quarter Ended 03/31/2019**

	Beginning balance	Receipts	Disbursements	Ending balance	
Cash	\$ (457,239)	\$ 5,643,539	\$ (5,182,079)	\$ 4,221	A.
Money Market Accounts	\$ 311,549	1,569		\$ 313,118	A.
Unrestricted CD Investments	\$ 23,800,000	-	(2,100,000)	\$ 21,700,000	B.
Debt Service CDs	\$ 1,567,500			\$ 1,567,500	C.
Total	\$ 25,221,809	\$ 5,645,109	\$ (7,282,079)	\$ 23,584,839	
		net change	(1,636,970)		
Totals			Per Stmt of Net Position		
Unrestricted cash	\$ 317,339	A.	\$ 317,339	\$ (0)	
Unrestricted investments	\$ 21,700,000	B.	\$ 22,986,323	\$ (1,286,323)	
Restricted investments	\$ 1,567,500	C.	\$ 281,177	\$ 1,286,323	
Ending balance	\$ 23,584,839		\$ 23,584,839	\$ -	

FREMONT DEPARTMENT OF UTILITIES
GAS SYSTEM
FINANCE ACTIVITY
FOR MONTH ENDED 3/31/19

5/02/19
10:01 AM
1. 1

	CURRENT YEAR ACTUAL Current Month	CURRENT YEAR ACTUAL Year-To-Date	PRIOR YEAR ACTUAL Current Month	PRIOR YEAR ACTUAL Year-To-Date	CURRENT YEAR BUDGET Year-To-Date	ANNUAL BUDGET	% BUDGET
REVENUE IN DOLLARS							
Operating Revenue	2,112,930	10,184,749	1,947,740	9,276,293	6,969,486	13,939,000	73.07
Less Operating Expense	1,497,251	9,444,667	1,148,555	8,430,943	6,825,528	13,651,202	69.19
Net Operating Revenue	615,679	740,082	799,185	845,350	143,958	287,798	257.15
Nonoperating Revenue	12,499	42,226	7,244	38,985	17,496	35,000	120.65
Less Nonoperating Expense	-	-	-	-	-	-	-
Net Nonoperating Revenue	12,499	42,226	7,244	38,985	17,496	35,000	120.65
Net Operating Revenue	615,679	740,082	799,185	845,350	143,958	287,798	257.15
Net Nonoperating Revenue	12,499	42,226	7,244	38,985	17,496	35,000	120.65
Net Revenue	628,178	782,308	806,429	884,335	161,454	322,798	242.35
Interfund Transfer In	-	-	-	-	-	-	-
Interfund Transfer Out	(20,510)	(123,065)	(20,462)	(122,775)	(148,056)	(296,125)	41.56
Net Interfund Transfer	(20,510)	(123,065)	(20,462)	(122,775)	(148,056)	(296,125)	41.56
Change in Net Position	607,668	659,243	785,967	761,560	13,398	26,673	2,471.57
EXPENSE IN DOLLARS							
Gas Purchase Expense	1,209,146	7,895,536	870,314	6,916,583	4,998,000	9,996,000	78.99
Distribution	120,808	715,203	123,685	693,459	809,778	1,619,639	44.16
Administrative & General	128,590	613,091	116,302	599,002	707,004	1,414,063	43.36
Depreciation	38,707	220,837	38,254	221,899	310,746	621,500	35.53
Total Expense	1,497,251	9,444,667	1,148,555	8,430,943	6,825,528	13,651,202	69.19
INFORMATIONAL ONLY, all amounts included above:							
PAYROLL IN DOLLARS *							
Regular	65,188	371,966	66,162	362,629	394,182	788,365	47.18
Overtime	692	14,405	1,047	10,847	7,500	15,000	96.03
Total Payroll	65,880	386,371	67,209	373,476	401,682	803,365	48.09
Late Payment Revenue	13,542	52,295	13,077	50,113	39,996	80,000	65.37
Fixed Asset/Capital WIP	-	-	-	-	-	-	-

GAS SYSTEM

**Statement of Operations/Finance Activity
For the Quarter Ended 03/31/2019**

GAS SYSTEM:	CURRENT YEAR				PRIOR YEAR	
	January	February	March	Y T D	March	Y T D
Gas volume delivered (Mmbtu)	405,727	402,602	321,731	2,037,916	266,371	1,798,400
Gas Available for Sale	<u>405,727</u>	<u>402,602</u>	<u>321,731</u>	<u>2,037,916</u>	<u>266,371</u>	<u>1,798,400</u>
Cost of Gas / Mmbtu	3.42517	2.72583	3.15274	3.87432 A	2.46840	3.84596
Gas Use / Day / Mmbtu	13,088	14,379	10,378		8,593	
Gas Cost / Day	44,828.548	39,193.750	32,720.452		21,210.000	

A. YTD is calculation using adjusted Gas Purchase Expense YTD/Gas Available for Sale YTD.

Gas Storage in Mcf	<u>106,886</u>	<u>29,988</u>
Natural Gas inventory	\$ 290,429	\$ 84,748
Other inventory	\$ 576,221	\$ 523,960
Total inventory	<u>\$ 866,650</u>	<u>\$ 608,708</u>

**City of Fremont Department of Utilities
Gas Fund Cash Transactions
For the Quarter Ended 03/31/2019**

	Beginning balance	Receipts	Disburse- ments	Ending balance	
Cash	\$ 620,790	\$ 6,348,108	\$ (5,021,372)	\$ 1,947,526	A.
Money Market Accounts	\$ 744,221	3,786		\$ 748,007	A.
Unrestricted CD Investments	\$ 1,500,000	500,000	(500,000)	\$ 1,500,000	B.
Debt Service CDs	\$ -	-		\$ -	C.
Total	<u>\$ 2,865,011</u>	<u>\$ 6,851,894</u>	<u>\$ (5,521,372)</u>	<u>\$ 4,195,533</u>	
		net change	1,330,522		

Totals			Per Stmt of Net Position		
Unrestricted cash	\$ 2,695,533	A.	\$ 2,695,533	\$	-
Unrestricted investments	\$ 1,500,000	B.	\$ 1,500,000	\$	-
Restricted investments	\$ -	C.	\$ -	\$	-
Ending balance	<u>\$ 4,195,533</u>		<u>\$ 4,195,533</u>	<u>\$</u>	<u>-</u>

CITY OF FREMONT, NEBRASKA
Statement of Net Position - Proprietary Funds
March 31, 2019

	Enterprise Funds				
	Electric Fund	Water Fund	Sewer Fund	Gas Fund	Total
ASSETS					
Current assets:					
Cash and cash equivalents	\$ 10,703,114	\$ 2,739,592	\$ 317,339	\$ 2,695,533	\$ 16,455,578
Investments	4,918,606	2,092	22,986,323	1,500,000	29,407,021
Receivables					
Accounts, net of allowance for doubtful accounts	1,469,984	225,430	178,066	993,709	2,867,189
Budget billing balance	(277,388)				(277,388)
Unbilled revenue	2,362,246	281,029	480,221	540,274	3,663,771
Due from other funds	35,801	37,132	139	10,564	83,635
Due from other governments	427,068	-	-	-	427,068
Interest	167,078	11,592	3,510	19,980	202,159
Inventory	5,490,615	303,242	117,481	866,650	6,777,989
Prepaid expenses	317,056	81,528	86,141	164,703	649,428
Total current assets	25,614,180	3,681,637	24,169,220	6,791,414	60,256,452
Noncurrent assets:					
Restricted cash and cash equivalents	2,423,078	17,418	1,844,817	-	4,285,313
Restricted investments	8,009,894	872,908	281,177	-	9,163,979
Regulatory asset	-	-	-	812,975	812,975
Capital assets					
Land	2,105,394	1,890,618	1,041,962	116,340	5,154,314
Construction in progress	22,847,303	1,163,711	20,285,547	3,053,241	47,349,803
Depreciable capital assets	212,039,637	40,547,116	52,985,277	16,759,246	322,331,277
Less Accumulated depreciation	(107,731,818)	(18,647,387)	(27,664,777)	(11,429,302)	(165,473,283)
Net capital assets	129,260,517	24,954,058	46,648,010	8,499,526	209,362,110
Total noncurrent assets	139,693,489	25,844,384	48,774,003	9,312,501	223,624,377
Total assets	165,307,669	29,526,021	72,943,224	16,103,915	283,880,829
Deferred Outflows of Resources					
Deferred loss on bond refunding	106,635	22,331	14,628	-	143,594
Total Deferred outflows of resources	106,635	22,331	14,628	-	143,594
LIABILITIES					
Current liabilities:					
Accounts payable	1,354,397	43,223	1,511,009	1,206,027	4,114,657
Settlements Due/Retainage	19,802	-			19,802
Due to other funds	66,427	11,207	11,035	22,222	110,892
Sales tax payable	272,233	186	-	169	272,588
Accrued interest payable	539,758	29,032	2,262	-	571,052
Customer deposits	669,591	1,031	544	-	671,166
Advances for construction	-	-	2,099,720	-	2,099,720
Warranty reserve surge protection	8,624	-	-	-	8,624
ST Compensated absences	870,000	18,764	40,000	140,000	1,068,764
Current portion of long-term obligations	2,604,830	700,292	349,878	-	3,655,000
Total current liabilities	6,405,663	803,735	4,014,448	1,368,419	12,592,265
Noncurrent liabilities:					
Fly Ash liability	174,505	-	-	-	174,505
Compensated absences	232,310	13,496	82,366	104,607	432,778
Noncurrent portion of long-term obligations	61,804,462	4,432,109	33,153,145	-	99,389,716
Total noncurrent liabilities	62,211,277	4,445,605	33,235,511	104,607	99,997,000
Total liabilities	68,616,940	5,249,340	37,249,960	1,473,026	112,589,265
Deferred Inflows of Resources					
Deferred gain on bond refundings	292	294	165	-	751
Total Deferred inflows of resources	292	294	165	-	751
NET POSITION					
Invested in capital assets, net	67,380,647	19,861,112	12,904,546	8,499,526	108,645,831
Restricted for:					
Debt service	7,184,399	890,326	281,177	-	8,355,902
Fly Ash disposal	825,495	-	-	-	825,495
Unrestricted	21,406,532	3,547,280	22,522,004	6,131,364	53,607,180
Total net position	\$ 96,797,073	\$ 24,298,718	\$ 35,707,727	\$ 14,630,889	\$ 171,434,408

STAFF REPORT

TO: Utilities and Infrastructure Board

FROM: Jeff Shanahan, Power Plant Superintendent

DATE: May 28, 2019

SUBJECT: Arc Flash Study

Recommendation: Recommendation for Engineer to perform an Arc Flash Study at Lon D. Wright Power Plant.

BACKGROUND:

In an effort to improve safety, reduce injury and increase reliability, Lon D. Wright (LDW) Power Plant requested proposals from Engineering Firms for Arc Flash Study, Fault Current Study and System Coordination Study at the LDW facility.

National Fire Protection Association (NFPA) 70E Standard for Electrical Safety in the Work Place recommends that an Arc Flash Study be conducted by a competent Electrical Engineer with in-depth knowledge of the facility.

The consultants were asked to provide a price to conduct the Arc Flash Study and Fault Current Study, offer suggestions to reduce the arc flash levels and provide coordination of the plant electrical system. The consultants were also asked to assist with plant labeling and provide training for plant electrical staff.

Below is a summary of the proposals:

	JEO Engineering	LD&B Engineering	HDR Engineering	Powers Engineering
Arc Flash Study	\$40,100	\$43,200	\$60,732	Included
Fault Current Study	Included	\$21,600	\$11,200	Included
System Coordination	\$6,400	\$43,200	\$44,860	Included
Training	Included	Included	\$5,700	Included
Total	\$46,500	\$108,000	\$122,492	\$142,900

LDW staff reviewed the proposals, technical specifications, and references including Waste Water Treatment Plant and concluded that JEO Engineering could provide the required studies at the lowest price.

LDW Staff requests that the Utilities and Infrastructure Board recommend to the City Council to authorize staff to execute an agreement for Arc Flash, Fault Current and System Coordination Studies to JEO Engineering.

FISCAL IMPACT: FY 2018/2019 operating budget estimated expenditure of \$46,500 This study was budgeted.

STAFF REPORT

TO: Utility and Infrastructure Board

FROM: Brian Newton, City Administrator
Troy Schaben, Assistant City Administrator, Utilities
Alan Kaspar, Director of Electrical Engineering

DATE: May 28, 2019

SUBJECT: Change Order from IES Commercial, Inc. for Upgrade of Substation B

Recommendation: Accept Change Order from IES Commercial, Inc. for Upgrade of Substation B and recommend approval of same to City Council.

Background: The City of Fremont contracted with IES Commercial, Inc. in June 2018 to provide all labor and materials for an Upgrade of Substation B to accommodate the joint Elkhorn River Valley Electric Transmission Line between the City and OPPD. The original contract price was \$3,631,644.70.

During the course of material procurement and construction, staff requested IES to make several minor contract changes due to required material substitutions, unforeseen site conditions, and final design requirements.

Requested changes included, but were not limited to:

- Installation of three FDU-provided concrete vaults and conduits to provide new routes for the 15kV circuits out of the substation,
- Additional concrete was needed for the transmission dead-end foundations after final design of the dead-ends was received,
- Installation of the FDU SCADA (RTU) Panel in the control building,
- Additional Cable Trench was required after the final design of the control building was received,
- Additional 69kV Protection Relay Testing was needed due to relay settings changes that were required throughout the 69kV system that were not anticipated,
- Changes in the wire size required for some of the motor-operated disconnect switches after manufacturer's drawings were received.

IES has submitted a summary of the various change order requests that have occurred throughout the duration of the project. The total change order amount requested is \$263,886.28 (7.3% of the original contract price).

Staff believes the requested increase is reasonable and recommends that the Utility and Infrastructure Board accept the change order from IES Commercial, Inc. for the amount of \$263,886.28 and recommend approval of same to City Council.

Fiscal Impact: Total cost of the recommended change order is \$263,886.28. Project cost including the change order is within the approved 2018-2019 Capital Budget.

Project: Fremont Substation B

Summary Change Orders

April 18, 2019

The following is a summary of the change orders for the Fremont Substation B project. Some of the changes have been previously submitted; however this document is to formalize all changes and impacts to date to facilitate a formal Change Order to the contract with proper time extensions. The following chart is a summary of the items with a specific detailed explanation of the various changes in the subsequent paragraphs.

Item	Description	Submitted Cost
1	Internal CO	\$ 0.00
2	Vault and Conduit Additions	\$ 25,008.12
3	Foundation Changes	\$ 79,835.31
4	Trenwa Additions	\$ 4,757.85
5	Buss Quantities	\$ 9,641.51
6	ABB Test Switch Change	\$ 688.27
7	Electro-switch substitution	\$ 3,029.86
8	FDU SCADA install (RTU panel)	\$ 10,331.40
9	Steel Brackets	\$ 0.00
10	Concast Trench	\$ 12,911.21
11	Time extension	\$ 0.00 /April 26, 2019
12	69kV Protection Relay Testing	\$ 88,594.17
13	Rewire MODs	\$ 16,340.39
14	Substation Coils	\$ 5,804.81
15	Labeling Test Switches	\$6,942.26
	TOTAL	\$263,886.28

The following description identifies the work and subsequent request for each of the items noted above.

1. Internal CO
 - a. This change was established to address internal movement of money in our accounting system and has no impact to the project for the owner.
2. Vault and Conduit Additions.
 - a. This is the installation of three owner provided concrete vaults and the conduit to tie the conduits for the incoming fiber system. IES provided, in this change order, the conduit and installation of the vaults and conduit system. The conduit shown on the drawings had to be relocated to clear existing buildings. The added conduit only accounts for this item.

3. Foundation Changes.
 - a. Increase in the overall concrete quantity provided in the IFC after the bid documents had been provided. The concrete increased a total of 98.7cy in various foundations. Reference email dated November 7, 2018. The rough estimate provided in the email was based on an average cost per cubic yard of concrete. A detailed estimate is attached.
4. Trenwa Additions
 - a. The building foundation for the control building was changed in length and width. The resulting shape change added an additional section of trenwa to the end of the run where it enters into the control building. Pricing provided is for this section and its installation.
5. Buss Quantities
 - a. The buss on the drawings did not match the BOM for the 2" and 3" buss. There was 240 lf of 3" buss and 50 lf of 2" buss, and the associated fittings, not included in the original BOM. This change provides for that material and installation.
6. ABB Test Switch Change
 - a. The test switch is located in the control house and was coordinated between EP2 and HDR. This was an owner requested installation item.
7. "Electro-switch" substitution
 - a. The "Electro-switch" is located in the control house and was coordinated between EP2 and HDR. This was an owner requested change in switch manufacturer.
8. FDU SCADA install (RTU panel)
 - a. The panel was not in our contract to provide. The SCADA vendor coordinated with EP2 to have them install the unit in the control building during building manufacture. This is an increase in the EP2 contract.
9. Steel Brackets
 - a. The approved shop drawings for the steel installation omitted the steel brackets necessary for mounting switches and insulators. Although a cost to the steel vendor was needed to add the brackets after initial installation, this is not an owner cost.
10. "Concast" Trench
 - a. When the control building was delivered to site and set on the concrete pad, the conduit raceway for the control cables on the outside of the building did not align with the trenwa. The solution for aligning the incoming cable was to install 20 lf of "Concast" trench along the building. This trench was then used for routing the cable into the 4 cable tray waterfalls on the exterior of the control building. The cost is for the trench and its installation.
11. Time extension
 - a. IES requests a revised substantial completion date of April 26, 2019.
12. 69kV Protection Relay Testing
 - a. The owner has requested to have Shermco provide 69kV protection relay testing for their 69kV system connected between their various substations. This system testing is outside of the original IES scope of work.

13. Rewire MODs

- a. The wiring to the MODs was identified on the drawings incorrectly. The wire size had to be revised. The original wiring had been completed and now will have to be removed. The Trenwa covers will need to be removed and replaced to accommodate removal of the existing (incorrect wire) and replaced with the new. This change accounts for the changes and work scope.

14. Substation Coils

- a. The original lockout relay coils provided in the EP2 control house were incorrectly sized and identified by HDR. The coils were installed and shipped as part of the Control House that arrived on site. During testing, Shermco identified the need for the coils to be 48VDC lockout relay coils with mounting brackets. The parts were expedited to the site and will arrive April 19, 2019. The costs here are for the materials and installation/replacement of the coils.

15. Labeling Test Switches

- a. Fremont personnel requested labeling be applied to the control house test switches, which was not in the original scope of work. The cost of this work is identified in this change request.

JOB NAME: Fremont - Substation BJOB #: 555084010OUR REQUEST NUMBER : 2
RFI NUMBER : _____
GC CHANGE ORDER # : _____
OWNER CHANGE # : _____
Date : 5/15/2018TO: Department of utilities- City of FremontATTN: Alan KasparADDRESS: 3000 E First Street
Fremont, NE 68025**CHANGE ORDER REQUEST**PROJECT LOCATION: Substation B2401 North Luther Road
Fremont NE 68025**We are submitting herewith our proposal to perform the changes to our contract as follows:**

- 1 Install owner furnished concrete vault
- 2 Install/revise conduit for SCADA cable into concrete vault
- 3
- 4
- 5
- 6

AMOUNT REQUESTED:

ITEM	Unit	UOM	unit cost	Total	Mark-up %	Total w/ Mark-up
LABOR	293	hrs	40.00	\$ 11,720.00	15%	\$ 13,478.00
Per Diem	293	hrs	6.50	\$ 1,904.50	15%	\$ 2,190.18
MATERIAL	1	LS	1,822.21	\$ 1,822.21	15%	\$ 2,095.54
SUBCONTRACTS	1	LS	-	\$ -	5%	\$ -
EQUIPMENT	1	LS	4,203.50	\$ 4,203.50	15%	\$ 4,834.03
Field OH	1	LS	1,878.78	\$ 1,878.78	15%	\$ 2,160.60
BOND	1		\$ 249.78	\$ 249.78		\$ 249.78
TOTAL						\$ 25,008.12

X

A time extension will NOT be required, but an extension of time may be required based on the number of cumulative change orders.

A time extension of _____ working days will be required.

In lieu of a time extension, this work can be incorporated into the job schedule. By incorporating the additional amount listed to cover the accelerated labor cost. \$ _____

* Unless otherwise noted this change order quotation is for the work described within the change order request and does not include impacts to the unchanged work. We reserve the right to seek additional compensation for extended overhead, stacking of trades, impacts to other trades, dilution of supervision, productivity impacts, overtime and overtime impacts, mobilization and demobilization, unforeseen re-work, and /or other costs expended that could not be foreseen and are not described within the body of this change order quotation.

* By signing below, contractor acknowledges a change to the original contract scope and agrees to the said price and conditions stated above.

ACCEPTED: _____

TERMS: Net 30 Days
Progress PaymentsOFFERED BY: Mark Andersen
TITLE: Sr. Operations ManagerVOID IF NOT ACCEPTED WITHIN 30 DAYS.

JOB NAME: Fremont - Substation BJOB #: 555084010

OUR REQUEST NUMBER : 3
RFI NUMBER : _____
GC CHANGE ORDER # : _____
OWNER CHANGE # : _____
Date : 5/15/2018

TO: Department of utilities- City of FremontATTN: Alan Kaspar

ADDRESS: 3000 E First Street
Fremont, NE 68025

CHANGE ORDER REQUEST

PROJECT LOCATION: Substation B
2401 North Luther Road
Fremont NE 68025

We are submitting herewith our proposal to perform the changes to our contract as follows:

- 1 Concrete quantity increased from the bid provided quantity when the design was completed.
- 2 The quantity increased in various footings for a total increase in quantity of 98.7 cy
- 3
- 4 A time extension will be required as the drawings for the footings were provided later than the original contract schedule allowed for
- 5 The total impact on concrete timeline is from Sept 28 contract completion to Dec 1
- 6

AMOUNT REQUESTED:

ITEM	Unit	UOM	unit cost	Total	Mark-up %	Total w/ Mark-up
LABOR	40	hrs	40.00	\$ 1,600.00	15%	\$ 1,840.00
Per Diem	40	hrs	8.00	\$ 320.00	15%	\$ 368.00
MATERIAL	1	LS	-	\$ -	15%	\$ -
SUBCONTRACTS	1	LS	72,577.3	\$ 72,577.28	5%	\$ 76,206.14
EQUIPMENT	1	LS	320.00	\$ 320.00	15%	\$ 368.00
Field OH	1	LS	226.50	\$ 226.50	15%	\$ 260.47
BOND	1		792.69	\$ 792.69		\$ 792.69
TOTAL						\$ 79,835.31

A time extension will NOT be required, but an extension of time may be required based on the number of cumulative change orders.

A time extension of 64 Calendar working days will be required.

In lieu of a time extension, this work can be incorporated into the job schedule. By incorporating the additional amount listed to cover the accelerated labor cost. \$ -

* Unless otherwise noted this change order quotation is for the work described within the change order request and does not include impacts to the unchanged work. We reserve the right to seek additional compensation for extended overhead, stacking of trades, impacts to other trades, dilution of supervision, productivity impacts, overtime and overtime impacts, mobilization and demobilization, unforeseen re-work, and /or other costs expended that could not be foreseen and are not described within the body of this change order quotation.

* By signing below, contractor acknowledges a change to the original contract scope and agrees to the said price and conditions stated above.

ACCEPTED: _____

TERMS: Net 30 Days
Progress Payments

OFFERED BY: Mark Andersen
TITLE: Sr. Operations Manager

VOID IF NOT ACCEPTED WITHIN 30 DAYS.

JOB NAME: Fremont - Substation BJOB #: 555084010OUR REQUEST NUMBER : 4

RFI NUMBER : _____

GC CHANGE ORDER # : _____

OWNER CHANGE # : _____

Date : 5/15/2018TO: Department of utilities- City of FremontATTN: Alan KasparADDRESS: 3000 E First StreetFremont, NE 68025**CHANGE ORDER REQUEST**PROJECT LOCATION: Substation B2401 North Luther RoadFremont NE 68025**We are submitting herewith our proposal to perform the changes to our contract as follows:**

- 1 The length of the trenwa on the bidding package was changed when the foundation shape of the Control Building changed.
- 2 The change added a section of trenwa to the install footage and material need. This change is for the added piece of Trenwa
- 3 and its installation.
- 4
- 5
- 6

AMOUNT REQUESTED:

ITEM	Unit	UOM	unit cost	Total	Mark-up %	Total w/ Mark-up
LABOR	20	hrs	40.00	\$ 800.00	15%	\$ 920.00
Per Diem	20	hrs	8.00	\$ 160.00	15%	\$ 184.00
MATERIAL	1	LS	1,968.80	\$ 1,968.80	15%	\$ 2,264.12
SUBCONTRACTS	1	LS	-	\$ -	5%	\$ -
EQUIPMENT	1	LS	822.00	\$ 822.00	15%	\$ 945.30
Field OH	1	LS	348.22	\$ 348.22	15%	\$ 400.45
BOND	1		43.97	\$ 43.97		\$ 43.97
TOTAL						\$ 4,757.85

X

A time extension will NOT be required, but an extension of time may be required based on the number of cumulative change orders.

A time extension of _____ working days will be required.

In lieu of a time extension, this work can be incorporated into the job schedule. By incorporating the additional amount listed to cover the accelerated labor cost. \$ _____

* Unless otherwise noted this change order quotation is for the work described within the change order request and does not include impacts to the unchanged work. We reserve the right to seek additional compensation for extended overhead, stacking of trades, impacts to other trades, dilution of supervision, productivity impacts, overtime and overtime impacts, mobilization and demobilization, unforeseen re-work, and /or other costs expended that could not be foreseen and are not described within the body of this change order quotation.

* By signing below, contractor acknowledges a change to the original contract scope and agrees to the said price and conditions stated above.

ACCEPTED: _____

TERMS: Net 30 Days
Progress PaymentsOFFERED BY: Mark Andersen
TITLE: Sr. Operations ManagerVOID IF NOT ACCEPTED WITHIN 30 DAYS.

JOB NAME: Fremont - Substation BJOB #: 555084010OUR REQUEST NUMBER : 5

RFI NUMBER : _____

GC CHANGE ORDER # : _____

OWNER CHANGE # : _____

Date : 5/15/2018TO: Department of utilities- City of FremontATTN: Alan KasparADDRESS: 3000 E First StreetFremont, NE 68025**CHANGE ORDER REQUEST**PROJECT LOCATION: Substation B2401 North Luther RoadFremont NE 68025**We are submitting herewith our proposal to perform the changes to our contract as follows:**

- 1 The buss material on the drawings did not match the BOM on the drawings at the time of bid and subsequently thereafter.
- 2 There was an additional 240 lf of 3" buss needed and 50 lf of 2" buss necessary. The change accounts for the material and
- 3 installation of the additional buss.
- 4
- 5
- 6

AMOUNT REQUESTED:

ITEM	Unit	UOM	unit cost	Total	Mark-up %	Total w/ Mark-up
LABOR	76	hrs	40.00	\$ 3,040.00	15%	\$ 3,496.00
Per Diem	76	hrs	8.00	\$ 608.00	15%	\$ 699.20
MATERIAL	1	LS	2,675.00	\$ 2,675.00	15%	\$ 3,076.25
SUBCONTRACTS	1	LS	-	\$ -	5%	\$ -
EQUIPMENT	1	LS	1,250.00	\$ 1,250.00	15%	\$ 1,437.50
Field OH	1	LS	728.87	\$ 728.87	15%	\$ 838.21
BOND	1		94.35	\$ 94.35		\$ 94.35
TOTAL						\$ 9,641.51

X

A time extension will NOT be required, but an extension of time may be required based on the number of cumulative change orders.

A time extension of _____ working days will be required.

In lieu of a time extension, this work can be incorporated into the job schedule. By incorporating the additional amount listed to cover the accelerated labor cost. \$ _____

* Unless otherwise noted this change order quotation is for the work described within the change order request and does not include impacts to the unchanged work. We reserve the right to seek additional compensation for extended overhead, stacking of trades, impacts to other trades, dilution of supervision, productivity impacts, overtime and overtime impacts, mobilization and demobilization, unforeseen re-work, and /or other costs expended that could not be foreseen and are not described within the body of this change order quotation.

* By signing below, contractor acknowledges a change to the original contract scope and agrees to the said price and conditions stated above.

ACCEPTED: _____

TERMS: Net 30 Days
Progress PaymentsOFFERED BY: Mark Andersen
TITLE: Sr. Operations ManagerVOID IF NOT ACCEPTED WITHIN 30 DAYS.

JOB NAME: Fremont - Substation BJOB #: 555084010OUR REQUEST NUMBER : 6

RFI NUMBER : _____

GC CHANGE ORDER # : _____

OWNER CHANGE # : _____

Date : 5/15/2018TO: Department of utilities- City of FremontATTN: Alan KasparADDRESS: 3000 E First StreetFremont, NE 68025

CHANGE ORDER REQUEST

PROJECT LOCATION: Substation B2401 North Luther RoadFremont NE 68025**We are submitting herewith our proposal to perform the changes to our contract as follows:**

- 1 Owner requested that a test switch be installed in the control house. This was coordinated between HDR and EP2 the control
2 house vendor.
3
4
5
6

AMOUNT REQUESTED: \$0

ITEM	Unit	UOM	unit cost	Total	Mark-up %	Total w/ Mark-up
LABOR	0	hrs	40.00	\$ 0.00	15%	\$ 0.00
Per Diem	0	hrs	8.00	\$ 0.00	15%	\$ 0.00
MATERIAL	1	LS	-	\$ -	15%	\$ -
SUBCONTRACTS	1	LS	649.00	\$ 649.00	5%	\$ 681.45
EQUIPMENT	1	LS	0.00	\$ 0.00	15%	\$ 0.00
Field OH	1	LS	0.00	\$ 0.00	15%	\$ 0.00
BOND	1		6.81	\$ 6.81		\$ 6.81
TOTAL						\$ 688.27

X

A time extension will NOT be required, but an extension of time may be required based on the number of cumulative change orders.

A time extension of _____ working days will be required.

In lieu of a time extension, this work can be incorporated into the job schedule. By incorporating the additional amount listed to cover the accelerated labor cost. \$ _____

* Unless otherwise noted this change order quotation is for the work described within the change order request and does not include impacts to the unchanged work. We reserve the right to seek additional compensation for extended overhead, stacking of trades, impacts to other trades, dilution of supervision, productivity impacts, overtime and overtime impacts, mobilization and demobilization, unforeseen re-work, and /or other costs expended that could not be foreseen and are not described within the body of this change order quotation.

* By signing below, contractor acknowledges a change to the original contract scope and agrees to the said price and conditions stated above.

ACCEPTED: _____

TERMS: Net 30 DaysProgress PaymentsOFFERED BY: Mark AndersenTITLE: Sr. Operations ManagerVOID IF NOT ACCEPTED WITHIN 30 DAYS.

JOB NAME: Fremont - Substation B

JOB #: 555084010

OUR REQUEST NUMBER : 7

RFI NUMBER : _____

GC CHANGE ORDER # : _____

OWNER CHANGE # : _____

Date : 5/15/2018

TO: Department of utilities- City of Fremont

ATTN: Alan Kaspar

ADDRESS: 3000 E First Street

Fremont, NE 68025

PROJECT LOCATION: Substation B

2401 North Luther Road

Fremont NE 68025

CHANGE ORDER REQUEST



We are submitting herewith our proposal to perform the changes to our contract as follows:

- 1 The switch manufacturer was changed by HDR in the control house. This switch was directly identified to EP2 from HDR and the
- 2 change here is to account for the cost in the different manufacturers switch
- 3
- 4
- 5
- 6

AMOUNT REQUESTED: \$0

ITEM	Unit	UOM	unit cost	Total	Mark-up %	Total w/ Mark-up
LABOR	0	hrs	40.00	\$ 0.00	15%	\$ 0.00
Per Diem	0	hrs	8.00	\$ 0.00	15%	\$ 0.00
MATERIAL	1	LS	-	\$ -	15%	\$ -
SUBCONTRACTS	1	LS	2,857.00	\$ 2,857.00	5%	\$ 2,999.85
EQUIPMENT	1	LS	0.00	\$ 0.00	15%	\$ 0.00
Field OH	1	LS	0.00	\$ 0.00	15%	\$ 0.00
BOND	1		30.00	\$ 30.00		\$ 30.00
TOTAL						\$ 3,029.86

X A time extension will NOT be required, but an extension of time may be required based on the number of cumulative change orders.

A time extension of _____ working days will be required.

In lieu of a time extension, this work can be incorporated into the job schedule. By incorporating the additional amount listed to cover the accelerated labor cost. \$ _____

* Unless otherwise noted this change order quotation is for the work described within the change order request and does not include impacts to the unchanged work. We reserve the right to seek additional compensation for extended overhead, stacking of trades, impacts to other trades, dilution of supervision, productivity impacts, overtime and overtime impacts, mobilization and demobilization, unforeseen re-work, and /or other costs expended that could not be foreseen and are not described within the body of this change order quotation.

* By signing below, contractor acknowledges a change to the original contract scope and agrees to the said price and conditions stated above.

ACCEPTED: _____

TERMS: Net 30 Days
Progress Payments

OFFERED BY: Mark Andersen
TITLE: Sr. Operations Manager

VOID IF NOT ACCEPTED WITHIN 30 DAYS.

JOB NAME: Fremont - Substation BJOB #: 555084010OUR REQUEST NUMBER : 8

RFI NUMBER : _____

GC CHANGE ORDER # : _____

OWNER CHANGE # : _____

Date : 5/15/2018TO: Department of utilities- City of FremontATTN: Alan KasparADDRESS: 3000 E First StreetFremont, NE 68025PROJECT LOCATION: Substation B2401 North Luther RoadFremont NE 68025**CHANGE ORDER REQUEST**

We are submitting herewith our proposal to perform the changes to our contract as follows:

- 1 The SCADA panel was to be provided in the field by the owner and was changed to be supplied by EP2 in the control house
- 2 during the manufacture of the control house. This was coordinated between HDR and EP2.

3
4
5
6

AMOUNT REQUESTED: \$0

ITEM	Unit	UOM	unit cost	Total	Mark-up %	Total w/ Mark-up
LABOR	0	hrs	40.00	\$ 0.00	15%	\$ 0.00
Per Diem	0	hrs	8.00	\$ 0.00	15%	\$ 0.00
MATERIAL	1	LS	-	\$ -	15%	\$ -
SUBCONTRACTS	1	LS	9,742.00	\$ 9,742.00	5%	\$ 10,229.10
EQUIPMENT	1	LS	0.00	\$ 0.00	15%	\$ 0.00
Field OH	1	LS	0.00	\$ 0.00	15%	\$ 0.00
BOND	1		102.29	\$ 102.29		\$ 102.29
TOTAL						\$ 10,331.40

X

A time extension will NOT be required, but an extension of time may be required based on the number of cumulative change orders.

A time extension of _____ working days will be required.

In lieu of a time extension, this work can be incorporated into the job schedule. By incorporating the additional amount listed to cover the accelerated labor cost. \$ _____

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* By signing below, contractor acknowledges a change to the original contract scope and agrees to the said price and conditions stated above.

ACCEPTED: _____

TERMS: Net 30 DaysProgress PaymentsOFFERED BY: Mark AndersenTITLE: Sr. Operations ManagerVOID IF NOT ACCEPTED WITHIN 30 DAYS.

JOB NAME: Fremont - Substation B

JOB #: 555084010

OUR REQUEST NUMBER : 10

RFI NUMBER : _____

GC CHANGE ORDER # : _____

OWNER CHANGE # : _____

Date : 5/15/2018

TO: Department of utilities- City of Fremont

ATTN: Alan Kaspar

ADDRESS: 3000 E First Street

Fremont, NE 68025

PROJECT LOCATION: Substation B

2401 North Luther Road

Fremont NE 68025

CHANGE ORDER REQUEST



We are submitting herewith our proposal to perform the changes to our contract as follows:

- 1 The control building was delivered to the site and set on the concrete pad. The conduit raceway for the control cable does not
- 2 align with the trenwa. To align the raceway and the Trenwa a concast trench needed to be added along the side of the control
- 3 building. The cost of the change is to provide the raceway and install it.

4
5
6

AMOUNT REQUESTED: \$0

ITEM	Unit	UOM	unit cost	Total	Mark-up %	Total w/ Mark-up
LABOR	60	hrs	40.00	\$ 2,400.00	15%	\$ 2,760.00
Per Diem	60	hrs	8.00	\$ 480.00	15%	\$ 552.00
MATERIAL	1	LS	4,708.00	\$ 4,708.00	15%	\$ 5,414.20
SUBCONTRACTS	1	LS	-	\$ -	5%	\$ -
EQUIPMENT	1	LS	2,680.00	\$ 2,680.00	15%	\$ 3,082.00
Field OH	1	LS	854.64	\$ 854.64	15%	\$ 982.83
BOND	1		120.18	\$ 120.18		\$ 120.18
TOTAL						\$ 12,911.21

X

A time extension will NOT be required, but an extension of time may be required based on the number of cumulative change orders.

A time extension of _____ working days will be required.

In lieu of a time extension, this work can be incorporated into the job schedule. By incorporating the additional amount listed to cover the accelerated labor cost. \$ _____

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* By signing below, contractor acknowledges a change to the original contract scope and agrees to the said price and conditions stated above.

ACCEPTED: _____

TERMS: Net 30 Days
Progress Payments

OFFERED BY: Mark Andersen
TITLE: Sr. Operations Manager

VOID IF NOT ACCEPTED WITHIN 30 DAYS.

JOB NAME: Fremont - Substation B

JOB #: 555084010

OUR REQUEST NUMBER : 12

RFI NUMBER : _____

GC CHANGE ORDER # : _____

OWNER CHANGE # : _____

Date : 5/15/2018

TO: Department of utilities- City of Fremont

ATTN: Alan Kaspar

ADDRESS: 3000 E First Street

Fremont, NE 68025

PROJECT LOCATION: Substation B

2401 North Luther Road

Fremont NE 68025

CHANGE ORDER REQUEST



We are submitting herewith our proposal to perform the changes to our contract as follows:

- 1 The owner has requested to have Shermco provide 69kV protection relay testing for their 69kV system between
- 2 various system substations. The system testing is outside the IES scope of work
- 3
- 4
- 5
- 6

AMOUNT REQUESTED: \$0

ITEM	Unit	UOM	unit cost	Total	Mark-up %	Total w/ Mark-up
LABOR	0	hrs	40.00	\$ 0.00	15%	\$ 0.00
Per Diem	0	hrs	8.00	\$ 0.00	15%	\$ 0.00
MATERIAL	1	LS	-	\$ -	15%	\$ -
SUBCONTRACTS	1	LS	83,540.0	\$ 83,540.00	5%	\$ 87,717.00
EQUIPMENT	1	LS	0.00	\$ 0.00	15%	\$ 0.00
Field OH	1	LS	0.00	\$ 0.00	15%	\$ 0.00
BOND	1		877.17	\$ 877.17		\$ 877.17
TOTAL						\$ 88,594.17

X

A time extension will NOT be required, but an extension of time may be required based on the number of cumulative change orders.

A time extension of _____ working days will be required.

In lieu of a time extension, this work can be incorporated into the job schedule. By incorporating the additional amount listed to cover the accelerated labor cost. \$ _____

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* By signing below, contractor acknowledges a change to the original contract scope and agrees to the said price and conditions stated above.

ACCEPTED: _____

TERMS: Net 30 Days
Progress Payments

OFFERED BY: Mark Andersen
TITLE: Sr. Operations Manager

VOID IF NOT ACCEPTED WITHIN 30 DAYS.

JOB NAME: Fremont - Substation BJOB #: 555084010OUR REQUEST NUMBER : 13

RFI NUMBER : _____

GC CHANGE ORDER # : _____

OWNER CHANGE # : _____

Date : 4/9/2019TO: Department of utilities- City of FremontATTN: Alan KasparADDRESS: 3000 E First Street
Fremont, NE 68025**CHANGE ORDER REQUEST**PROJECT LOCATION: Substation B
2401 North Luther Road
Fremont NE 68025**We are submitting herewith our proposal to perform the changes to our contract as follows:**

- 1 The wiring to the MODs was identified on the drawings incorrectly. The wire size had to be revised. The original wiring had
- 2 been completed and now will have to be removed. The Trenwa covers will need to be removed and replaced to accommodate
- 3 removal of the existing (incorrect wire) and replaced with the new. This change accounts for the changes and work scope.
- 4
- 5
- 6

AMOUNT REQUESTED: \$0

ITEM	Unit	UOM	unit cost	Total	Mark-up %	Total w/ Mark-up
LABOR	78	hrs	40.00	\$ 3,120.00	15%	\$ 3,588.00
Per Diem	78	hrs	8.00	\$ 624.00	15%	\$ 717.60
MATERIAL	1	LS	7,379.79	\$ 7,379.79	15%	\$ 8,486.76
SUBCONTRACTS	1	LS	-	\$ -	5%	\$ -
EQUIPMENT	1	LS	1,624.00	\$ 1,624.00	15%	\$ 1,867.60
Field OH	1	LS	1,328.72	\$ 1,328.72	15%	\$ 1,528.03
BOND	1		152.40	\$ 152.40		\$ 152.40
TOTAL						\$ 16,340.39

A time extension will NOT be required, but an extension of time may be required based on the number of cumulative change orders.

A time extension of _____ working days will be required.

In lieu of a time extension, this work can be incorporated into the job schedule. By incorporating the additional amount listed to cover the accelerated labor cost. \$ _____

* Unless otherwise noted this change order quotation is for the work described within the change order request and does not include impacts to the unchanged work. We reserve the right to seek additional compensation for extended overhead, stacking of trades, impacts to other trades, dilution of supervision, productivity impacts, overtime and overtime impacts, mobilization and demobilization, unforeseen re-work, and /or other costs expended that could not be foreseen and are not described within the body of this change order quotation.

* By signing below, contractor acknowledges a change to the original contract scope and agrees to the said price and conditions stated above.

ACCEPTED: _____

TERMS: Net 30 Days
Progress PaymentsOFFERED BY: Mark Andersen
TITLE: Sr. Operations ManagerVOID IF NOT ACCEPTED WITHIN 30 DAYS.

JOB NAME: Fremont - Substation BJOB #: 555084010OUR REQUEST NUMBER : 14

RFI NUMBER : _____

GC CHANGE ORDER # : _____

OWNER CHANGE # : _____

Date : 4/18/2019TO: Department of utilities- City of FremontATTN: Alan KasparADDRESS: 3000 E First StreetFremont, NE 68025**CHANGE ORDER REQUEST**PROJECT LOCATION: Substation B2401 North Luther RoadFremont NE 68025**We are submitting herewith our proposal to perform the changes to our contract as follows:**

- 1 The original lockout relay coils were specified by the engineer incorrectly in the original contract documents. IES was
- 2 requested to replace the coils with the properly sized 48VDC lockout relay coils and mounting brackets. The coils were
- 3 expedited to maintain the project schedule.

4

5

6

AMOUNT REQUESTED: \$0

ITEM	Unit	UOM	unit cost	Total	Mark-up %	Total w/ Mark-up
LABOR	0	hrs	40.00	\$ 0.00	15%	\$ 0.00
Per Diem	0	hrs	8.00	\$ 0.00	15%	\$ 0.00
MATERIAL	1	LS	3,643.31	\$ 3,643.31	15%	\$ 4,189.80
SUBCONTRACTS	1	LS	1,090.00	\$ 1,090.00	5%	\$ 1,144.50
EQUIPMENT	1	LS	0.00	\$ 0.00	15%	\$ 0.00
Field OH	1	LS	364.33	\$ 364.33	15%	\$ 418.98
BOND	1		51.52	\$ 51.52		\$ 51.52
TOTAL						\$ 5,804.81

X

A time extension will NOT be required, but an extension of time may be required based on the number of cumulative change orders.

A time extension of _____ working days will be required.

In lieu of a time extension, this work can be incorporated into the job schedule. By incorporating the additional amount listed to cover the accelerated labor cost. \$ _____

* Unless otherwise noted this change order quotation is for the work described within the change order request and does not include impacts to the unchanged work. We reserve the right to seek additional compensation for extended overhead, stacking of trades, impacts to other trades, dilution of supervision, productivity impacts, overtime and overtime impacts, mobilization and demobilization, unforeseen re-work, and /or other costs expended that could not be foreseen and are not described within the body of this change order quotation.

* By signing below, contractor acknowledges a change to the original contract scope and agrees to the said price and conditions stated above.

ACCEPTED: _____

TERMS: Net 30 Days
Progress PaymentsOFFERED BY: Mark Andersen
TITLE: Sr. Operations ManagerVOID IF NOT ACCEPTED WITHIN 30 DAYS.

JOB NAME: Fremont - Substation BJOB #: 555084010OUR REQUEST NUMBER : 15

RFI NUMBER : _____

GC CHANGE ORDER # : _____

OWNER CHANGE # : _____

Date : 4/18/2019TO: Department of utilities- City of FremontATTN: Alan KasparADDRESS: 3000 E First StreetFremont, NE 68025**CHANGE ORDER REQUEST**PROJECT LOCATION: Substation B2401 North Luther RoadFremont NE 68025**We are submitting herewith our proposal to perform the changes to our contract as follows:**

- 1 Fremont field personnel requested that labeling be applied to the control house test Switches.
- 2 Labeling of the test switches was not included in the original scope of work.
- 3
- 4
- 5
- 6

AMOUNT REQUESTED: \$0

ITEM	Unit	UOM	unit cost	Total	Mark-up %	Total w/ Mark-up
LABOR	8	hrs	40.00	\$ 320.00	15%	\$ 368.00
Per Diem	8	hrs	8.00	\$ 64.00	15%	\$ 73.60
MATERIAL	1	LS	-	\$ -	15%	\$ -
SUBCONTRACTS	1	LS	6,000.00	\$ 6,000.00	5%	\$ 6,300.00
EQUIPMENT	1	LS	64.00	\$ 64.00	15%	\$ 73.60
Field OH	1	LS	50.33	\$ 50.33	15%	\$ 57.88
BOND	1		69.18	\$ 69.18		\$ 69.18
TOTAL						\$ 6,942.26

X

A time extension will NOT be required, but an extension of time may be required based on the number of cumulative change orders.

A time extension of _____ working days will be required.

In lieu of a time extension, this work can be incorporated into the job schedule. By incorporating the additional amount listed to cover the accelerated labor cost. \$ _____

* Unless otherwise noted this change order quotation is for the work described within the change order request and does not include impacts to the unchanged work. We reserve the right to seek additional compensation for extended overhead, stacking of trades, impacts to other trades, dilution of supervision, productivity impacts, overtime and overtime impacts, mobilization and demobilization, unforeseen re-work, and /or other costs expended that could not be foreseen and are not described within the body of this change order quotation.

* By signing below, contractor acknowledges a change to the original contract scope and agrees to the said price and conditions stated above.

ACCEPTED: _____

TERMS: Net 30 Days
Progress PaymentsOFFERED BY: Mark Andersen
TITLE: Sr. Operations ManagerVOID IF NOT ACCEPTED WITHIN 30 DAYS.